KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2008			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 209447V			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: Axline B-2			
Spot Location:feet from N/ S Line	Lease Name:Axline B-2			
feet from E / W Line	Legal Description of Lease: 5/2			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Barber			
Number of Injection Wells**	oodiity,			
Field Name: I/s	Production Zone(s): Mississippi			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling			
Past Operator's License No. 5435 Exp. L/30/08	Contact Person: Emil E. Bowers, Jr.			
Past Operator's Name & Address: Bowers Drilling Co., Inc.	KANSAS CORRESPONDEN			
2910 Menio Drive, Wichita, Kansas 67211				
2010 Hollie Billo, Wilding, Narious 07211	Date: June 16, 2008 SEP 0 9 2008			
Title: President	Signature: Four Bower CONSERVATION DIVISION WICHITA, KS			
New Operator's License No. 3273	Contact Person: Ed Loeb			
New Operator's Name & Address: Herman L. Loeb, LLC	Phone: 618-943-2227			
PO Box 524, Lawrenceville, IL 62439-0524	Oil / Gas Purchaser: KANSAS CORPORATION COMMISSION			
Title:	Date: June 16, 2008 AUG 2 9 2008 CONSERVATION DIVISION			
Acknowledgment of Transfer: The above request for transfer of injection	WICHITA, KS			
	pration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
	Authorized Signature			
Mail to: Past Operator New Operator	PRODUCTION SEP 1 8 2001 UIC 9-18-08			
	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lease	1.1:				
* Lease Name: -	11/1/16		* Location:	CW/2 E/2	4-3/5-1/W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
8-2	15-007-20402	/330 (FSI) FNL 36	Circle 30 FEVFWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL .		RECEIVED KANSAS CORPORATION COMMIS
		FSL/FNL	FEL/FWL		SEP 0 9 2008
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL _		
		FSI /FNI	FEI /FWI	``	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.