Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2008			
Gas Lease: No. of Gas Wells**	2000001			
Gas Gathering System:	MoD			
Saltwater Disposal Well - Permit No.:	Lease Name: McBrayer #1-26			
Spot Location:feet from N / S Line				
feet from [] E / [] W Line	Legal Description of Lease: $N/2 + \omega/3 = 1/2$			
Enhanced Recovery Project Permit No.:	——————————————————————————————————————			
Entire Project: Yes No	County: Barber			
Number of Injection Wells**	Production Zone(s): Mississippi			
Field Name: Aetna Gas Area				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling			
Past Operator's License No. 5435 Exp. 6/30/08	Contact Person: Emil E. Bowers, Jr.			
Past Operator's Name & Address: Bowers Drilling Co., Inc.	Phone: 316-262-6449 KANSAS CORPORATION COMMISSION			
2910 Menio Drive, Wichita, Kansas 67211				
Title: President	Signature: June 16, 2008 SEP 0 9 2008 CONSERVATION DIVISION WICHTAKS			
New Operator's License No. 3273 ✓	Contact Person: Ed Loeb			
New Operator's License No.	RECEIVED			
New Operator's Name & Address: Herman L. Loeb, LLC	Phone: 618-943-2227 KANSAS CORPORATION COMMISSION			
PO Box 524, Lawrenceville, IL 62439-0524	Oil / Gas Purchaser: AUG 2 9 2008			
Title: Owner	Signature: CONSERVATION DIVISION WICHITA, KS			
- '	authorization, surface pit permit #has been pration Commission. This acknowledgment of transfer pertains to Kansas printerest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
	PRODUCTION SEP 2 9 2008 UIC 9 · 2 2 · 08			
Mail to: Past Operator New Operator	District			

Must Be Filed For All Wells

KDOR Lease	e No.: 208985				
* Lease Name	Hebrayer		* Location: _	C W/2 E/2	26-345-14W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from S	n Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-20	15-007-205241	Cipele 100 (FSI) FNL 100	Circle FEL/FWL	Gas	Froat
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 0 9 2008
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
					The state of the s
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.