

MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 68 **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
- _____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed**

Effective Date of Transfer: MAY 1st, 2008

KS Dept of Revenue Lease No.: 114339

Lease Name: RUBOW

Sec. 14 Twp. 27 R. 16 ☒ E ☐ W

Legal Description of Lease: NE 1/4 of 14-27-16E

E/2 NE ☒ ☐

County: WILSON

Production Zone(s): BARTLESVILLE

Injection Zone(s): _____

Surface Pit Permit No.: _____ feet from ☐ N / ☐ S Line of Section

(API No. if Drill Pit, WO or Haul) _____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul Off ☐ Workover ☐ Drilling

Past Operator's License No. 30638

Greer Joe & Little Joe's Oil Company

Past Operator's Name & Address: P.O. Box 162

Yates Center, Ks: 66783

JOE GREER JR.

Title: _____

Contact Person: JOE GREER JR.

Phone: 620 433 0314

Date: MAY 1st, 2008

Signature: Joe Greer, Jr.

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 16 2008
CONSERVATION DIVISION
WICHITA, KS

New Operator's License No. 5556

New Operator's Name & Address: Viva International

INC. 8357 Melrose Lenexa, Ks 66214

Title: _____

Contact Person: Robert Bukaty

Phone: 913 859 0438

Date: MAY 1st, 2008 MAY 6 2008

Signature: [Signature]

CHANUTE, KS

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: _____. Recommended action: _____

Date: _____

_____ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: _____

Date: _____

Authorized Signature _____

DISTRICT _____ EPR 6-19-08 PRODUCTION JUN 20 2008 UIC 6-20-08

Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SCANNED

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 114339

* Lease Name: Rubow II

* Location: Wilson County NE/4
14-27-16L

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1461	15-205-24784 ✓	330' ^{Circle} 330 ^{FSL/FNL} * 2316' ^{Circle} 2316 ^{FEL/FWL}	Oil	Prod
11-2	15-205-20804 ✓	NA ^{FSL/FNL} 4450' ^{FEL/FWL} 290' * 290 ^{FEL/FWL}	NA Oil	Prod
11-3	15-205-20812 ✓	NA ^{FSL/FNL} 400' ^{FEL/FWL} 600' * 600 ^{FEL/FWL}	NA Oil	Prod
11-7	15-205-22314	NA ^{FSL/FNL} NA ^{FEL/FWL} NA	NA	
* 4	15-205-20898	NA ^{FSL/FNL} NA ^{FEL/FWL} NA	NA	Per CP4 plugged 5-3-1980
* 5	15-205-70680	NA ^{FSL/FNL} NA ^{FEL/FWL} NA	NA	plugged 5-7-1980
* 5	15-205-20899	NA ^{FSL/FNL} NA ^{FEL/FWL} NA	NA	Same well
6	15-205-20900 ✓	NA ^{FSL/FNL} 3110' ^{FEL/FWL} 582' * 582 ^{FEL/FWL}	NA Oil	Prod
11-6	15-205-21969 ✓	NA ^{FSL/FNL} 3340' ^{FEL/FWL} 509' * 509 ^{FEL/FWL}	NA Oil	Prod
11-4	15-205-22085 ✓	NA ^{FSL/FNL} 3700' ^{FEL/FWL} 588' * 588 ^{FEL/FWL}	NA Oil	Prod
1	15-205-20746 ✓	NA ^{FSL/FNL} 2420' ^{FEL/FWL} 416' * 416 ^{FEL/FWL}	NA Oil	Prod
11-8	15-205-22315 ✓	NA ^{FSL/FNL} NA ^{FEL/FWL} NA	NA	
		FSL/FNL	FEL/FWL	* plugged wells not transferred
		FSL/FNL	FEL/FWL	unless plugged by new operator
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	Corrections per J. Galemore for
		FSL/FNL	FEL/FWL	Viva 6/19/08
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.