KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1/1 Fl- 1/
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 45-6-04
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1437
Gas Gathering System:	Lease Name: THARP
Saltwater Disposal Well - Permit No.:	S _E _ QTR _ Sec. 35 Twp. 27 R. 16 VE W
Spot Location: feet from N / S Line	Legal Description of Lease: S 1/2 OF N.E. QUARTER
feet from E / W Line	35-27-16E
Enhanced Recovery Project Permit No.:	WARRANT AND THE STORE ST
Entire Project: Yes No	County: WILSON
Number of Injection Wells _3**	Production Zone(s): SQUIRREL
Field Name: VILAS	Injection Zone(s): SQUIRREL
** Side Two Must Be Completed.	
Surface Pit Permit No.: NO PIT'S	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 5466 Exp. 8 30 03	Contact Person: ALAN THARP
Past Operator's Name & Address: THARP OIL	Phone: 620-431-6344
22400 HARPER ROAD	Date: 01-31-05
Title: OPERATOR	Signature: When I have
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New Operator's License No. 33414 FEB 2 5 2005	Contact Person: ALAN THARP
New Operator's Name & Address: THARP OIL KCC WICHITA	Phone: 620-431-6344
22400 HARPER ROAD	Oil / Gas Purchaser:
	Date: 01-31-05 4.0 FEB 0.7 2005
Title: OPERATOR	Ma San
Title: Of Elvaron	Signature: WWW REC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # NO PIT'S has been
noted, approved and duly recorded in the records of the Kansas Corpor	• •
Corporation Commission records only and does not convey any ownership	·
Tharp Oil is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: E-24547 . Recommended action: Please	permitted by No.:
submit '01 -'04 u3cs	11
Date: 1-205 alan Mary Byron	Date: 2203 alan Thing
Authorized Signature 1	Authorized Signature
DISTRICT EPR 2 25/05	PRODUCTION NOV 2 8 2005 UIC 11/22/05
Mail to: Past Operator New Operator	23.05 District 11.23.05

Side Two

Must Be Filed For All Wells

* Lease Name: THARP * Location:					
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Weil Status (PROD/TA'D/Abandoned)
1	15-205-21,249	2490 Circle	150 Circle	OIL	PROD
2	15-205-21,282	450 FSLIPNL	150 FELFWL	OIL	PROD
3	15-205-21,287-000	3340	150 FEWFWL	INJ	
4	15-205-21,288 🗸	150 FS)/FNL	450 -	OIL	PROD
5	15-205-21,680	150 (S)/FNL	,	OIL -	PROD
6	15-205-21,681	450 FSL/FNL	750	OII	PROD
7	15-205-21,762-00	2265 FSL FNL	450 -	INJ	
8	15-205-21,928	1050 (FSL)FNL	1650 FEIFWL	OIL	PROD
9	15-205-21,929 🗸	2565 FSL)FNL	1365 FED FWL	OIL	PROD
10	15-205-21,930	1050 FSL)FNL	1350 FEWFWL	OIL	PROD
11	15-205-22 ,256	1050 FSL)FNL	150 FED FWL	OIL	PROD
12	15-205-22,439	5 100 1	750 FEDFWL	INJ	
13	15-205-22,440	450 FSUFNL	450 (FE)/FWL	OIL	PROD
14	15-205-22,441	150 FSL/FNL	450 (E) FWL	OIL	PROD
15	15-205-22,807 /	150 FSL FN)	1050 FED FWL	OIL	PROD
16	15-205-22,808 /	150 FSL) FNL	1350 FEDFWL	OIL	PROD
17	15-205-23,173	40-	1650 FEDFWL	OIL	PROD
18	15-205-23,176	165 FSL)FNL	1350 FEDFWL	OIL	PROD
19	15-205-23,318	2475 FSWFNL	1150 FELFWL	OIL	PROD
20	15-205-23,317		1350 FELDEWL	OIL	PROD
21	15-205-23,576	1485 FSL/FNI)	850 FELIFWL	OIL	PROD
22	15-205-23,577	1485 FSI(F)	550 FELFWL	OIL	PROD
23	15-205-23,651	1965 FSUFNL	1065 (EDFWL	OIL	PROD
		_	_		

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

* Lease Name:	THARP	* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
24	15-205-24,204	3105 FSLIFNL 2475 FELIFW	NOT DRILLED	
		FSL/FNL FEL/FW	L	
		FSL/FNLFEL/FW	L	
		FSL/FNL FEL/FW	7L	
		FSL/FNL FEL/FW	1 1	<u> </u>
		FSL/FNLFEL/FW	/L	
		FSL/FNL FEL/FW	'L	W
		FSL/FNLFEL/FW	'L	
		FSL/FNL FEL/FW	'L	
		FSL/FNLFEL/FW	L	
		FSL/FNL FÉL/FW	L	
		FSL/FNL FEL/FW	/L	
		FSL/FNL FEL/FW	/L	W1770
		FSL/FNL FEL/FW	/L	
		FSL/FNL FEL/FW	/L	
		FSL/FNLFEL/FW	/L	
		FSL/FNL FEL/FW	/L	
		FSL/FNL FEL/FW	/L	
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		FSL/FNL FEL/FW	ico	C WICHITA
		FSL/FNL FEL/FW		

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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located. KCC WICHITA