051498 - Jackson.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

| Gil Lease: No. of Oil Wells Gas Cashering System Saltwater Disposal Well - Permit No: Spot Location: 2410 feet from N/ St Line Lease Name: Jackson   | Check Applicable Boxes:   | RECEIVED  MAY 14, 1998 KANSAS CORPORATION COMMISSION                  |  |  |
|--|---|---|--|--|
| Sea cashering System:   Conservation Division   County, Morton      |   | Effective Date of Transfer: September 1, 2004                         |  |  |
| Gas Gathering System:  Saltwater Disposal Well - Permit No: Spot Location: 2010 feet from   N /   S Line   L657 feet from   N /   S Line   L657 feet from   N /   S Line   L658   Name: J3ckSon   Sec. 11 Twp_32S R_42   E7 W Line   Entire Project:   Ves   No Number of Injection Wells   Number of Injection Zone(s): Keyes Sand Injection Zone(s): Keyes Sand Injection Zone(s): Keyes Sand Injection Zone(s): Well of Section   Number of Injection Zone(s): Well of Zone(s): Well |   | 1 SEP 1 3 2004  |  |  |
| Saltwater Disposal Wells - Permit No.:   Spot Location: 2010   feet from   N /   S Line   Legal Description of Lease: 11-T32S-R42W     Legal Description description description of Lease: 11-T32S-R42W     Legal Description description of Lease: 11-T32S-R42W     Legal Description description of Lease: 11-T32S-R42W     Legal Description description description of Lease: 11-T32S-R42W     Legal Description descrip   |   | CONSERVATION DIVISION   |  |  |
| Legal Description of Lease: 11-T32S-R42W     Enhanced Recovery Project Permit No:  |   |   |  |  |
| Enhanced Recovery Project Permit No:   | Spot Location: 2970 feet from N/ S Line                                 |   |  |  |
| Enhanced Recovery Project Permit No.: Entire Project:   Yes   No Number of Injection Wells   Field Name, Richfield West   Field Name, Richfield Spinglate   Field Name, Richfield West   Field | 8 . Plane   | Legal Description of Lease: 11-T32S-R42W                              |  |  |
| Production Zone(s): Keyes Sand Injection Zone(s): Meyes Sand Injection Zone(s):  "Side Two Must Be Completed.  Surface Pit Permit No:  [API No. If Dnill PIL, WO or Havi)  Type of Pit:   Emergency   Burn   Settling   Haul-Off   Workover   Onling  Past Operator's License No. 30915   Contact Person: Philip Moldenhauer  Phone: 918-499-4202  Phone: 918-499-4202  Date: September 14, 2004  Phone: 918-499-4202  Oil / Gas Purchaser   Mall Date: September 14, 2004  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any conversible in the above injection well(s) or pit permit.  Date: 104   Authorized Signature   Date: Authorized by Permit No:   Authorized Signature   Date:   Authorized |   |   |  |  |
| Production Zone(s): Keyes Sand Injection Zone(s): Meyes Sand Injection Zone(s):  "Side Two Must Be Completed.  Surface Pit Permit No:  [API No. If Dnill PIL, WO or Havi)  Type of Pit:   Emergency   Burn   Settling   Haul-Off   Workover   Onling  Past Operator's License No. 30915   Contact Person: Philip Moldenhauer  Phone: 918-499-4202  Phone: 918-499-4202  Date: September 14, 2004  Phone: 918-499-4202  Oil / Gas Purchaser   Mall Date: September 14, 2004  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any conversible in the above injection well(s) or pit permit.  Date: 104   Authorized Signature   Date: Authorized by Permit No:   Authorized Signature   Date:   Authorized | Entire Project: Yes No  | County: Morton  |  |  |
| Injection Zone(s):   Injecti   | Number of Injection Wells**   |   |  |  |
| Surface Pit Permit No.:    (APINo.   In Drill Pit, Wo or Hauri)   feet from   N /   S Line of Section   feet from   E /   W Line of Section   feet | Field Name. Richfield West  | Production Zone(s): Noyes sund  |  |  |
| Setting  |   | Injection Zone(s):  |  |  |
| Setting  | . Сообинивые в востинения в под     |   |  |  |
| Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling  Past Operator's License No. 30915  Past Operator's Name & Address. Associated Storage Corporation PO Box 5493, Denver, CO 8021 (AS STORAGE ST W. RICHIELD Date: September, 14, 2004 Date: S | Surface Pit Permit No.: (API No. if Drill Pit WO or Haul)               | feet fromN / S Line of Section  |  |  |
| Past Operator's License No. 30915  Past Operator's Name & Address: Associated Storage Corporation Phone: 918-499-4202 Phone: 9 | parties, it start is, it is strately                                    | feet from E / W Line of Section                                       |  |  |
| Past Operator's Name & Address: Associated Storage Corporation PO Box 5493, Denver, CO 8021 (  | Type of Pit: Emergency Burn Settling                                    | Haul-Off Workover Drilling  |  |  |
| Past Operator's Name & Address: Associated Storage Corporation PO Box 5493, Denver, CO 8021 (AS 2004) A Storage Storage Corporation PO Box 5493, Denver, CO 8021 (AS 2004) A Signature:    Date: September 14, 2004   Signature:   | Past Operator's License No. 30915 Exp. 2/28/28                          | Contact Person: Philip Moldenhauer                                    |  |  |
| PO Box 5493, Denver, CO 8021 (AS STRARS OF CAME) A STRARS OF CAME OF CONTROL  |   | Phone: 918-499-4202   |  |  |
| New Operator's License No. 31991  Contact Person: Philip Moldenhauer  Phone: 918-499-4202  Po Box 5493, Denver, CO 80217  Date: September 14, 2004  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.  Date: The Date: Authorized Signature  Date: 1010  Date: PRODUCTION SEP 2 1 2004  Date: Authorized Signature  PRODUCTION SEP 2 1 2004  Date: Authorized Signature  PRODUCTION SEP 2 1 2004   |   |   |  |  |
| New Operator's License No. 31991  Contact Person: Philip Moldenhauer  Phone: 918-499-4202  Po Box 5493, Denver, CO 80217  Date: September 14, 2004  Signature: Signature: has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.  Date: 100   |   | Date: Goptembolin, 2007   |  |  |
| New Operator's Name & Address: Duke Energy Field Svs, Inc  Phone: 918-499-4202  Oil / Gas Purchaser: NA  Date: September 14, 2004  Signature: Phone: 918-499-4202  Oil / Gas Purchaser: NA  Date: September 14, 2004  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #  | Title: Representative   | Signature: ////////////////////////////////////                       |  |  |
| New Operator's Name & Address: Duke Energy Field Svs, Inc  Phone: 918-499-4202  Oil / Gas Purchaser: NA  Date: September 14, 2004  Signature: Phone: 918-499-4202  Oil / Gas Purchaser: NA  Date: September 14, 2004  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #  | 31001   | Philip Moldenhauer  |  |  |
| Date: September 14, 2004  Title: Sr. Engineer Signature: Signature: Signature: Has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.    Date: September 14, 2004   |   |   |  |  |
| Title: September 14, 2004  Signature: Signat | New Operator's Name & Address: Duke Energy Field Svs, Inc               |   |  |  |
| Title: Signature: Signature: Multiplication and the surface pit permit #   | PO Box 5493, Denver, CO 80217   | Oil / Gas Purchaser:  |  |  |
| Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #  |   | Date: September 14, 2004  |  |  |
| Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #  | Tille: Sr. Engineer   | Signature: Pulip Workshare  |  |  |
| noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.    District   Free 3/2  |   |   |  |  |
| Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.    District   Free 95   M   is acknowleged as the   is acknowleged as the   new operator of the above named lease containing the surface pit   permit No.:   Date:   Date:   Date:   Authorized Signature   PRODUCTION   SEP 2 1 2004   Missing   PRODUCT | Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit # has been                          |  |  |
| DECENDENCY FIELD SUS LINE is acknowled as the new operator and may continue to inject fluids as authorized by new operator of the above named lease containing the surface pit permit No.:  Date: 900 Date:  | noted, approved and duly recorded in the records of the Kansas Corpo    | ration Commission. This acknowledgment of transfer pertains to Kansas |  |  |
| new operator and may continue to inject fluids as authorized by  Permit No.:  Date: 900  | Corporation Commission records only and does not convey any ownership   | p interest in the above injection well(s) or pit permit.              |  |  |
| new operator and may continue to inject fluids as authorized by  Permit No.:  Date: 900  |   |   |  |  |
| Permit No.: Date: 900 Date: Date: Date: Authorized Signature PRODUCTION SEP 2 1 2004 PRODUCTION SEP 2 1 2 1 2 1 2 1 2 1 2 1 2  | •   | is acknowleged as the   |  |  |
| Date: 910104 Date: Date:   | new operator and may continue to inject fluids as authorized by         | new operator of the above named lease containing the surface pit      |  |  |
| DISTRICT EPR 9/17/04 PRODUCTION SEP 2 1 2004 PRODUCTION SEP 2 1 2004   | Permit No.: Recommended action:   | permitted by No.:   |  |  |
| DISTRICT EPR 9/17/04 PRODUCTION SEP 2 1 2004 PRODUCTION SEP 2 1 2004   | 20010V 111PD 01 11.000  |   |  |  |
| DISTRICT EPR 9/17/04 PRODUCTION SEP 2 1 2004 WITE ALLE 9-21 0  | Authorized Signature  |   |  |  |
|  |   | 1009 11 12 12 12 12 12 12 12 12 12 12 12 12                           |  |  |
|  |   |   |  |  |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

A SER ATTACLED MEMORIAN DUM W ORLCOMETT - |

\*\*CHANGED PER MOLDENHAUER ON 9-17-04 HBC.

Side Two

## SEP 1 5 2004

## Must Be Filed For All Wells

CONSERVATION DIVISION WICHITA, KS

| * Lease Name: Jackson                 |   | * Location: 11-T32S-R42W   |   |  |
|---------------------------------------|---|--|---|--|
| Well No. API No.<br>(YR DRLD/PRE '67) |   | Footage from Section Line<br>(i.e. FSL = Feet from South Line)   |   | Well Status<br>(PROD/TA'D/Abandoned)   |
| 15-129-21272-00-60                    | 2970 Circle                                   | 1657 Circle  | Observation   | Observation  |
|                                       | FSL/FNL                                       | FEL/FWL  |   |  |
|                                       | FSL/FNL                                       | FEL/FWL  |   | -  |
|                                       | FSL/FNL                                       | FEL/FWL  |   |  |
|                                       | FSL/FNL                                       | FEL/FWL  |   |  |
|                                       | FSL/FNL                                       | FEL/FWL  | <u></u>   |  |
|                                       | FSL/FNL                                       | FEL/FWL  |   |  |
|                                       | FSL/FNL                                       | FEL/FWL  |   |  |
|                                       |   |  |   |  |
|                                       | FSL/FNL                                       | FEL/FWL  |   |  |
|                                       |   |  |   |  |
|                                       | FSL/FNL                                       | FEL/FWL  |   |  |
|                                       |   |  |   | 46.45  |
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|                                       |   |  |   |  |
|                                       | API No. (YR DRLD/PRE '67)  15-129-21272-60-60 | API No. (YR DRLD/PRE '67)  15-129-21272-60-60  2970  FSL/FNL  FSL/FNL | API No. (YR DRLD/PRE '67)  15-129-21272-00-00  2970 | API No. (YR DRLD/PRE '67)    Footage from Section Line (Noir/Gas/INJ/WSW)     15-129-21272-60-60   2970   FSI/FNL   1657   FEI/FWL |

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.