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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
X Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 12/079 MURRAY MR			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name:			
Spot Location:feet from N/ S Line				
feet from \[\begin{aligned} \text{E} / \[\begin{aligned} \text{W} \text{Line} \]	Legal Description of Lease: S/2 SW/4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No				
Number of Injection Wells**	County: RICE			
- Welch-Bornholdt	Production Zone(s): Mississippi			
Field Name:	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Time of Bits	0K			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling RECEIVED			
Past Operator's License No. 31786 ✓	Contact Person: ROD L. HOWell			
Past Operator's Name & Address: OCFIW Oil CO., Inc.	Phone: 402-254-6585 NOV 1 2 2008			
2.0. Box 756, Hartington, NE 68739	11/3/2 8			
tot Bon 100 nareingeon, na 00103	Date: CONSERVATION DIVISION			
Title: President	Signature: Kol 2 Howell WICHITA, KS			
New Operator's License No	Contact Person: Russel Nightingale			
New Operator's Name & Address: R J Operating	Phone: 620-245-8914			
1380 24th AVE., Galva, KS 67443-8852				
1300 24cm AVE., Galva, RS 07443-0032	Oil / Gas Purchaser: Farmland			
	Date: 1/-6-08			
Title: Pres.	Signature Kussell Waghtingale			
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been			
	poration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownersh	-			
	<u> </u>			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	,			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR //-/3-08	PRODUCTION NOV 1 4 2008 UIC 11-13-08			
Mail to: Past Operator New Operator	District			

SCANNED

Side Two

Must Be Filed For All Wells

Murray		* Location:		
Well No. API No. (YR DRLD/PRE '67)	(i.e. FSL = Feet	from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-159-21 , 760 ✓	526 Circle 890 (FSI)FNL	3038 Circle 2970 (FEL)/FWL	bist 2	Plugged Per Producing CP2/3
				10-19-0
	FSL/FNL	FEL/FWL	**************************************	Cicense # 30979
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	F\$L/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	-
	FSL/FNL	FEL/FWL		-
	FSL/FNL	FEL/FWL		
	F\$L/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
				,
	API No. (YR DRLD/PRE '67) 15–159–21,760	API No. (YR DRLD/PRE '67) (i.e. FSL = Feet 15-159-21,760	API No. (YR DRLD/PRE '67) (I.e. FSL = Feet from South Line) 526 Circle 890 (SDFNL 2970 FEL/FWL 15-159-21,760 / SDFNL	API No.

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.