KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 05-16-2005			
✓ Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No. 221834			
Gas Gathering System:	Lease Name: VIRGINIA LEE			
Saltwater Disposal Well - Permit No.:	SWNWNESec. 31Twp. 32SR. 34F/_W			
Spot Location:feet from N/ S Line				
feet from E / W Line	Legal Description of Lease: NW/4 NE/4 Sec 31-32S-34W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: SEWARD			
Number of Injection Wells**	Production Zone(s):_MARROW			
Field Name:				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15-175-20807-0000 Closed.	4290 feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	2310 feet from VE / W Line of Section JOL			
Type of Pit: Emergency Burn Settling	Haul-Off Workover ✓ Drilling			
Past Operator's License No. 6528	Contact Person: RJ PATRICK			
Past Operator's Name & Address: RJ PATRICK OPERATING COMPANY	Phone: 620-624-8483			
PO BOX 1157 LIBERAL, KS 67905-1157	Date: 05-16-2005			
Title: OWNER	Signature: A Touris			
New Operator's License No. 33578	Contact Person: RJ PATICK Phone: 620-624-8483 Oil / Ges Purchaser: DUKE RECEIVEL MAY 1 8 2005			
New Operator's Name & Address: RJ PATRICK OPERATING, LLC	Phone: 620-624-8483			
PO BOX 1157 LIBERAL, KS 67905-1157	Oil / Ges Purchaser: DUKE			
	OIL / Ges Pulcriaser, Donce			
	Oil / Ges Purchaser: DUKE Note: 05-16-2005			
Title: MANAGING MEMBER	Signature: A Jahruf			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 15-175-20807-0000has been			
noted, approved and duly recorded in the records of the Kansas Corpora				
Corporation Commission records only and does not convey any ownership	-			
is acknowleged as the	is acknowleged as the			
new operator and may continue to Inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
	PRODUCTION JUN 1 6 2005 UIC 6/16/05			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED



Side Two

Must Be Filed For All Wells

* Lease Name:	VIRGINIA LEE	* Location: SW-NW-NE SEC 31-32S-34W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-175-20807-0000	4290 FSLYFNL	2310 FEL FWL	GAS	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	pr: 2-14-1-12-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	**************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL			
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.