053003_Burgmeier.pdf

June 2000 Form must be Typed Form must be Signed All blanks must be Filled

Conservation Commission Oil & Gas Conservation Division Oil & Gas Conservation Division TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes:	Effective Date of Transfer: May 30, 2003		
Oil Lease: No. of Wells**			
Gas Lease: No. of Wells 2 **	Lease Name: Burgmeier		
** Side Two Must Be Completed.	Sec. 35 Twp. 29S R, 32 EV W		
Saltwater Disposal Well - Docket No.	Legal Description of Lease: Sec. 35-T29S-R32W		
Spot Location: feet from N / S Line			
feet from E / W Line			
Enhanced Recovery Project Docket No	LICADAN AL LA		
Entire Project: Yes No	County: KEARNY Haske! Production Zone(s): CHASE		
Number of Injection Wells**			
Field Name: Hugoton	Injection Zone(s): NONE		
Field Name	Hijodishi Zoho(o)i		
Surface Pond Permit #	feet from N / S Line of Section		
(API # If Drill Pit)			
	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32909	Contact Person: Ron Greenwell		
Past Operator's Name & Address: Williams Production RMT Commpany	Phone: 918-573-2104		
One Williams Center Tulsa, OK 74172	Date: May 30, 2003		
	Date: A so		
Title: Manager Acquisitions and Divestitures	Signature: Ron Breenwell		
New Operator's License No. 32864	Contact Person: Bruce Hankins RECEIVED		
New Operator's Name & Address: XTO Energy	Phone: 405-232-4011		
210 Park Avenue Suite 2350 Oklahoma City, OK 73102	JUN 1 3 2002		
210 Park Avenue Suite 2550 Orianoma City, OK 75102	Oil / Gas Purchaser: Oneok May 30, 2003 KCC WICHITA		
	Date: May 30, 2003		
Title: Production Data Supervisor	Signature: Arus S. Markeris		
	authorization, surface pond permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pond permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
	Part.		
Date:	Date:		
	1		



Side Two

Must Be Filed For All Wells

* Lease Name:	API No. (YR DRLD/PRE '67)	Location: Section 35-T29S-R32W			
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		lype of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	(1956) /5-08/-00400	2490 Circle	2490 Circle	Gas	Prod
1-1	15-081-20608	1250 FSI/FNL	3930 FEL FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
::::		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- 10-7-0-844	· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Advantus 1
		FSL/FNL	FEL/FWL	- 18-1411	****
		FSL/FNL	FEL/FWL		
JATTUT LVATE -		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.