053003. Campbell -29.pdf DOR 200696 (9) KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
TRANSFER OF INJECTION OR SURFACE POND PERMIT

Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	Effective Date of Transfer: May 30, 2003		
Oil Lease: No. of Wells**			
Gas Lease: No. of Wells 2 **	Lease Name: Campbell		
** Side Two Must Be Completed.	Sec. <u>29</u> Twp. <u>25S</u> R. <u>35</u> E W		
Saltwater Disposal Well - Docket No.	Legal Description of Lease: Sec. 29-T25S-R35W		
Spot Location: feet from N / S Line			
feet from E / W Line			
Enhanced Recovery Project Docket No	VE A DAIV		
Entire Project: Yes No	County: KEARNY Production Zone(s): CHASE Injection Zone(s): NONE		
Number of Injection Wells**			
Field Name: Hugoton			
Surface Pond Permit #	feet from N / S Line of Section		
(API # lf Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32909	Contact Person: Ron Greenwell		
Past Operator's Name & Address: Williams Production RMT Commpany	Phone: 918-573-2104		
One Williams Center Tulsa, OK 74172	Date: May 30, 2003		
Title: Manager Acquisitions and Divestitures	Signature: <u>Ron Heenwell</u>		
New Operator's License No. 32864	Contact Person: Bruce Hankins		
New Operator's Name & Address: XTO Energy	Phone: 405-232-4011		
210 Park Avenue Suite 2350 Oklahoma City, OK 73102	Oil / Gas Purchaser: Oneok JUN 1 3 2003		
	Oil / Gas Purchaser:		
Title, Production Data Supervisor	Date: May 30, 2003 KCC WICHITA Signature: Lee L. Make		
Title: Production Data Supervisor	Signature.		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pond permit.		
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is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date:	Date:		
Authorized Signature	Authorized Signature		

SCANNED

Must Be Filed For All Wells

* Lease Name	. Campbell	Location: Section 29-T25S-R35W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/1A'D/Abandoned)
9	(1944) 15-093-00291	2560 Clicle	2560 Circle	Gas	Prod
9-1	15-093-21035	/=	1950 FEUFWL	Gas	Prod
			FEUFWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL	···	
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL			
					9,500-1-1
					

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.