June 2000 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE POND PERMIT

$\mathcal{L}(\mathcal{L}(\mathcal{L}(\mathcal{L}(\mathcal{L}(\mathcal{L}(\mathcal{L}(\mathcal{L}($	Effective Date of Transfer: May 30, 2003
Check Applicable Boxes:	
Oil Lease: No. of Wells***	Lease Name:
Gas Lease: No. of Wells 2 **	
** Side Two Must Be Completed.	Legal Description of Lease: Sec. 8-T25S-R35W
Saltwater Disposal Well - Docket No.	Legal Description of Lease:
Spot Location: feet from N / S Line	
feet from E / W Line	
Enhanced Recovery Project Docket No.	County: KEARNY
Entire Project: Yes No	Production Zone(s): CHASE
Number of Injection Wells**	l NONE
Field Name: Hugoton	Injection Zone(s): NONE
	feet from N / S Line of Section
Surface Pond Permit #(API # If Drill Pit)	feet from E / W Line of Section
	d/se
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit
Past Operator's License No. 32909	Contact Person: Ron Greenwell
Past Operator's Name & Address: Williams Production RMT Commpany	Phone: 918-573-2104
One Williams Center Tulsa, OK 74172	Date: May 30, 2003
	Signature: Ron Breenwill
Title: Manager Acquisitions and Divestitures	
22864	Contact Person: Bruce Hankins RECEIVED
New Operator's License No. 32864	
New Operator's Name & Address: XTO Energy	Phone: 405-232-4011 JUN 1 3 ZW3
210 Park Avenue Suite 2350 Oklahoma City, OK 73102	Oil / Gas Purchaser: Oneok KCC WICHITA
	Date: May 30, 2003
Title: Production Data Supervisor	Signature: Scene I Alanking
Title.	
The state of the s	authorization, surface pond permit # has been
	pration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or policipermit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond
Docket # Recommended action:	permitted by #
DOURGE IT	
Date:	Date:
Authorized Signature	Authorized Signature

Section 8-T25S-R35W

## SCANNED

## Must Be Filed For All Wells

Well No. Footage from Section Line (i.e. FSL = Feet from South Line) API No. Type of Well (Oil/Gas/INJ/WSW) Well Status (PROD/IA'D/Abandoned) (YR DRLD/PRE '67) 12 Circle 2605 Gas Prod SL) NL 12-1 15-093-21097 2673 4030 (FEL)FWL Gas Prod (FSI)FNL \_ FSL/FNL \_\_\_. \_ FEL/FWL FSL/FNL \_\_\_\_ FEL/FWL FEL/FWL ......FSL/FNL \_\_ \_\_ FEL/FWL \_\_\_\_FSL/FNL \_\_\_\_FEL/FWL ..... FSL/FNL \_\_ \_\_\_\_ FEL/FWL \_FSL/FNL \_\_\_\_\_FEL/FWL FSL/FNL \_ \_\_ FEL/FWL \_ FSL/FNL \_ \_\_ FEL/FWL \_\_\_\_ I'SL/FNL \_\_\_\_\_ FEL/FWL FSL/FNL \_\_\_\_\_ FEL/FWL \_\_FSL/FNL \_\_\_\_\_FEL/FWL FSL/FNL \_\_\_\_ \_\_ FEL/FWL \_\_\_ FSL/FNL \_ \_\_\_\_ FEL/FWL FSL/FNL \_\_\_ \_ FEL/FWL FSL/FNL \_\_ \_ FEL/FWL FSL/FNL \_\_\_\_\_ FEL/FWL \_FSL/FNL \_\_\_\_\_ FEL/FWL FSL/FNL \_\_\_\_\_ FEL/FWL FSL/FNL \_\_\_\_\_ FEL/FWL FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.