KANSAS CORPORATION CONTINUED.

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE POND PERMIT

## 653003\_ Hughes. pdf KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	Effective Date of Transfer: May 30, 2003		
Oil Lease: No. of Wells**			
Gas Lease: No. of Wells 1	Lease Name: Hughes		
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.	Legal Description of Lease: Sec. 29-T22S-R32W		
Spot Location: feet from N / S Line			
feet from E / W Line			
Enhanced Recovery Project Docket No	KEADAW F. (1) 5		
Entire Project: Yes No	County: KEARNY FINNEY		
Number of Injection Wells**	Production Zone(s): CHASE		
Field Name: Hugoton	Injection Zone(s): NONE		
Surface Pond Permit #	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32909	Contact Person: Ron Greenwell		
Past Operator's Name & Address: Williams Production RMT Commpany	Phone: 918-573-2104		
One Williams Center Tulsa, OK 74172	Date: _May 30, 2003		
Title: Manager Acquisitions and Divestitures	Signature: Ron Dreenwell		
New Operator's License No. 32864	Contact Person: Bruce Hankins		
New Operator's Name & Address: XTO Energy	Phone: 405-232-4011 JUN 1 3 2003		
210 Park Avenue Suite 2350 Oklahoma City, OK 73102	Chook KCC Las		
2101 divitional Sales 2000 Silanonia Sily, Six 10102	Oil / Gas Purchaser: Oneok KCC WICHITA		
	Date: May 30, 2003		
Title: Production Data Supervisor	Signature: Seece & Horbord		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date:	Date:		
Authorized Signature	Authorized Signature		

## SCANNED

## Must Be Filed For All Wells

* Lease Name	API No. (YR DRLD/PRE '67)	· Location: Sec. 29-T22S-R32W			
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	(1957)/5-055-00259	2640 Clide	1320 Circle FWL	Gas	Prod
	1/4	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		71-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Martin Park Company	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del> </del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		1000
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u> </u>			FEL/FWL		,
			FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.