553003 \_ Lee \_ 1 \_ 26.pdf

DOR 215468

## Kansas Corporation Commission Oil & Gas Conservation Division

Form 1-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes:	Effective Date of Transfer: May 30, 2003		
Oil Lease: No. of Wells**	Lease Name: Lee  Sec. 1 Twp. 26S R 37 FWW  Legal Description of Lease: Sec. 1-T26S-R37W		
Gas Lease: No. of Wells 1			
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.			
Spot Location: feet from N / S Line			
feet from E / W Line			
Enhanced Recovery Project Docket No.	County: Kearny Production Zone(s): Chase		
Entire Project: Yes No			
Number of Injection Wells**			
Field Name: Hugoton	Injection Zone(s): None		
Surface Pond Permit #	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32909	Contact Person: Ron Greenwell		
Past Operator's Name & Address: Williams Production RMT Company	Phone: 918-573-2104		
One Williams Center Tulsa, OK 74172	Date: May 30, 2003		
Manager Acquisitions and Divestitures	Signature: Lon Freenwell		
Title: Manager Acquisitions and Divestitures	Signature: AFT 27 WOOL		
New Operator's License No. 32864	Contact Person: Bruce Hankins		
New Operator's Name & Address: XTO Energy	Phone: 405-232-4011 RECEIVED		
210 Park Avenue Suite 2350 Oklahoma City, OK 73102	Oil / Gas Purchaser: Oneok ILIN 1 3 2003		
	50,		
Title: Production Data Supervisor	Date: May 30, 2003  Signature:   May 30, 2003  KCC WICHITA		
Title: Troduction Bata Caparvisor	Signature: Settle L. Newborn		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit #has been		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi			
is acknowleged as the	is acknowleged as the		
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new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
	Pate:		
Date:	Date:		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



## Must Be Filed For All Wells

Lease Name: Lee			* Location: _S	* Location: Sec. 1-T26S-R37W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
22-l	15-093-20920 🗸	1350 Circle	70 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

 $(x_1, x_2, \dots, x_n) = (x_n, x_n)^{-1} + (x_n, x_n)^{-1} + (x_n, x_n)^{-1} + (x_n, x_n)^{-1} + (x_n, x_n)^{-1}$ 

<sup>\*</sup> When transferring a unit which consists of more than one lease please fillo a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.