053003 - Meyer . pdf

COR 2027/6 (1)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE POND PERMIT

June 2000 Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

Check Applicable Boxes:	Effective Date of Transfer: May 30, 2003		
Oil Lease: No. of Wells**			
Gas Lease: No. of Wells 2 **	Lease Name: Meyer		
** Side Two Must Be Completed.	Sec. 9 Twp. 27S R. 35 EVW		
Saltwater Disposal Well - Docket No.	Legal Description of Lease: Sec. 9-T27S-R35W		
Spot Location: feet from N / S Line			
feet from E / W Line			
Enhanced Recovery Project Docket No.	County: Grant		
Entire Project: Yes No			
Number of Injection Wells**	Production Zone(s): Chase		
Field Name: Hugoton	Injection Zone(s):		
Surface Pond Permit #	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit K3/2		
Past Operator's License No. 32909	Contact Person: Ron Greenwell		
Past Operator's Name & Address: Williams Production RMT Company	Phone: 918-573-2104		
One Williams Center Tulsa, OK 74172	Date: May 30, 2003		
Title: Manager Acquisitions & Divestitures	Signature: Ron Deenwell		
New Operator's License No. 32864	Contact Person: Bruce Hankins RECEIVED		
New Operator's Name & Address: XTO Energy	Phone: 405-232-4011		
210 Park Avenue Suite 2350 Oklahoma City, OK 73102	Oil / Gas Purchaser: Oneok JUN 1 3 2003		
Zioi dikykondo odko zoso okanemo tryy	Date: May 30, 2003 KCC WICHITA		
Title: Production Data Supervisor	Signature: Aras L Making		
Title:	Signature.		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pond permit # has been		
noted, approved and duly recorded in the records of the Kansas Corp	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh	ip interest in the above injection well(s) or pond permit.		
	is estimated as the		
is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date:	Date:		
Authorized Signature	Authorized Signature		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



## Side Two

## Must Be Filed For All Wells

* Lease Name: Meyer			• Location; Sec. 9-T27S-R35W			
Well No. API No. (YR DRLD/PRE '67)		Foolage from (i.e. FSL = Feet	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1	(1951)15-067-00.	28//1320 Circle	2490 Circle	Gas	Prod	
1-1	15-067-20679	2710 FSL FNL		Gas	Prod	
<del>- 112 </del>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	47-FL 11/3-11/3-1		
		FSL/FNL	FEL/FWL	***************************************		
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	`	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
****			FEL/FWL	,		
		,'	ESI /SWI	1		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.