MOR 2027/8 (1)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
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REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE POND PERMIT

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	Effective Date of Transfer: May 30, 2003		
Oil Lease: No. of Wells**			
Gas Lease: No. of Wells 2 **	Lease Name: Miles		
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.	Legal Description of Lease: Sec.11-T24S-R38W		
Spot Location: feet from N / S Line			
feet from E / W Line			
Enhanced Recovery Project Docket No.			
Entire Project: Yes No	County: Kearny		
Number of Injection Wells**	Production Zone(s): Chase		
Field Name: Hugoton	Injection Zone(s): none		
	11,500.01. 2010(0).		
Surface Pond Permit #	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	- KBO		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32909	Contact Person: Ron Greenwell		
Past Operator's Name & Address: Williams Production RMT Company	Phone: 918-573-2104		
One Williams Center Tulsa, OK 74172	Date: _May 30, 2003		
	() 0 - 4 (
Title: Manager Acquisitions & Divestitures	Signature: Kon Breenwell		
20004	Contact Person: Bruce Hankins Phone: 405-232-4011 Oil / Gas Purchaser: Oneok May 30, 2003		
New Operator's License No. 32864	Contact Person: Bruce Hankins		
New Operator's Name & Address: XTO Energy	Phone: 405-232-4011 JUN 1 3 2003		
210 Park Avenue Suite 2350 Oklahoma City, OK 73102	Oil / Gas Purchaser: Oneok KCC WICLUS		
	Date: May 30, 2003		
Title: Production Data Supervisor	Signature: See L. Markin		
Title:	Signature: New L. News		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pond permit.		
is acknowleged as the	is acknowleged as the		
•	-		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # , Recommended action:	permitted by #		
Date: Authorized Signature	Date: Authorized Signature		
/ Wallow Edd Orginator	Thomas of Organization		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Must Be Filed For All Wells

* Lease Name;			* Location: 58C. 11-1245-13677			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1	(1951) -2-093-0035	8 2090 Circle	2380 Circle	Gas	Prod	
1-1	15-093-21064	2590 FSLJFNL	1350 FELFWL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL		· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	<u> </u>		
		FSL/FNL	, FEL/FWL			
		FSL/FNL	FEL/FWL			
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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·	** ** ** ** ** ** ** ** ** ** ** ** **	FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL	·		
		FSL/FNL	FEL/FWL			
		FSL/FNI	FEL/FWL	· ·	<u> </u>	
		FSL/FNI	FEL/FWL		···	
		EGI /ENI	FEI /FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.