DOR 222636

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes:	Effective Date of Transfer: May 30, 2003 Lease Name: Miles		
Oil Lease: No. of Wells***			
Gas Lease: No. of Wells**			
** Side Two Must Be Completed.	Sec. 36 Twp. 23S R. 38 EVW		
Saltwater Disposal Well - Docket No.	Legal Description of Lease: W/2 Sec. 12-T24S-R38W and		
Spot Location: feet from N / S Line	NW/4 & SE/4 Sec. 36-T23S-R38W		
feet from E / W Line			
Enhanced Recovery Project Docket No.			
Entire Project: Yes No	County: Kearny Production Zone(s): Chase Injection Zone(s): none		
Number of Injection Wells**			
Field Name: Hugoton			
Field Name:	injection Zone(s):		
Surface Pond Permit #	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32909	Contact Person: Ron Greenwell		
Past Operator's Name & Address: Williams Production RMT Company	Phone: 918-573-2104		
One Williams Center Tulsa, OK 74172			
One Williams Genter Tuisa, ON 74172	Date: May 30, 2003		
Title: Manager Acquisitions & Divestitures	Signature: Kon Heenwell		
New Operator's License No. 32864	Contact Person: Bruce Hankins Phone: 405-232-4011 Oneok Oneok		
New Operator's Name & Address: XTO Energy	Phone: 405-232-4011		
210 Park Avenue Suite 2350 Oklahoma City, OK 73102	Oil / Gas Purchaser: Oneok Date: May 30, 2003 CC WICHITA		
210 Fark Avenue Suite 2330 Oklahoma City, OK 73102	Oil / Gas Purchaser: Official Control		
	Date: May 30, 2003		
Title: Production Data Supervisor	Date: May 30, 2003 Signature: Scale S. Market		
Acknowledament of Transfer: The above request for transfer of injection	authorization, surface pond permit #has been		
•	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh	•		
Corporation Commission records only and account control of the	p morest in the above injection won(e) or point permit.		
is acknowleged as the	is acknowleged as th		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
. Naconinalida action.	μοτιπιτού ου π		
Deter	Pater		
Date: Authorized Signature	Date:		
-	1		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202





Must Be Filed For All Wells

* Lease Name:	Miles	+ Location: Sec. 36-T23S-R38W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-1	15-093-21642 🗸	3910 Circle	3960 Circle	Gas	Prod
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	,	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL		, , ,
***************************************	•	FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· 1 ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
•		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		9
		FSL/FNL			
			FEL/FWL	•	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.