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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

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Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes:	Effective Date of Transfer: May 30, 2003		
Oil Lease: No. of Wells**			
Gas Lease: No. of Wells 2 **	Lease Name: Nilson		
** Side Two Must Be Completed.	Sec. 22 Twp. 28S R. 32 EVW		
Saltwater Disposal Well - Docket No.	Legal Description of Lease: Sec. 22-T28S-R32W		
Spot Location: feet from N / S Line			
feet from E / W Line			
Enhanced Recovery Project Docket No	Hackell		
Entire Project: Yes No	County: Haskell		
Number of Injection Wells**	Production Zone(s): Chase		
Field Name: Hugoton	Injection Zone(s):none		
Tible Name.			
Surface Pond Permit #	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section KBL		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Identify: Emergency Pit Burn Pit			
Past Operator's License No. 32909	Contact Person: Ron Greenwell		
Past Operator's Name & Address: Williams Production RMT Company	Phone: 918-573-2104		
One Williams Center Tulsa, OK 74172	Date: May 30, 2003		
	() A		
Title: Manager Acquisitions & Divestitures	Signature: / Con / Permuttl		
	RECEIVED		
New Operator's License No. 32864	Contact Person: Bruce Hankins RECEIVED		
New Operator's Name & Address: XTO Energy	Phone: 405-232-4011 JUN 1 3 2003		
210 Park Avenue Suite 2350 Oklahoma City, OK 73102	Oil / Gas Purchaser: Oneok		
	Oil / Gas Purchaser: Oneok May 30, 2003 KCC WICHITA		
D. J. Carlo Communication	Date.		
Title: Production Data Supervisor	Signature: Sreece L. Harkins		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi			
Corporation Commission rocerds only and doct not be say any			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Docket #			
Date:	Date:		
Date:	Authorized Signature		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SCANNED

Must Be Filed For All Wells

* Lease Name: 11115011		* Location: Sec. 22-T28S-R32W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	(1953)15-081-0033	2440 Circle	2440 Circle	Gas	Prod
1-1	15-081-21050	4030 FSLIFNL	1250 FEUFWL	Gas	Prod
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		FSL/FNL	FEL/FWL		:
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.