

DCR 203331(6)
DCR 218925(6-1)

053003 - Rooney.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE POND PERMIT

Form T-1
June 2000
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

☐ Oil Lease: No. of Wells _____ **

☒ Gas Lease: No. of Wells 2 **

** Side Two Must Be Completed.

☐ Saltwater Disposal Well - Docket No. _____

Spot Location: _____ feet from N / S Line

_____ feet from E / W Line

☐ Enhanced Recovery Project Docket No. _____

Entire Project: ☐ Yes ☐ No

Number of Injection Wells _____ **

Field Name: Hugoton

Effective Date of Transfer: May 30, 2003

Lease Name: Rooney

_____ Sec. 4 Twp. 22S R. 35 ☐ E ☒ W

Legal Description of Lease: Sec. 4-T22S-R35W

County: Kearny

Production Zone(s): Chase

Injection Zone(s): none

Surface Pond Permit # _____
(API # If Drill Pit)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Identify: ☐ Emergency Pit

☐ Burn Pit

☐ Storage Pit

☐ Drill Pit

Past Operator's License No. 32909

Past Operator's Name & Address: Williams Production RMT Company
One Williams Center Tulsa, OK 74172

Title: Manager Acquisitions & Divestitures

Contact Person: Ron Greenwell

Phone: 918-573-2104

Date: May 30, 2003

Signature: Ron Greenwell RECEIVED

New Operator's License No. 32864

New Operator's Name & Address: XTO Energy
210 Park Avenue Suite 2350 Oklahoma City, OK 73102

Title: Production Data Supervisor

Contact Person: Bruce Hankins

Phone: 405-232-4011

Oil / Gas Purchaser: Oneok

Date: May 30, 2003

Signature: Bruce E. Hankins

JUN 13 2003

KCC WICHITA

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Docket # _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pond
permitted by # _____ .

Date: _____
Authorized Signature

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

EPUR 6/18/03 JUN 20 2003 6/18/03

Must Be Filed For All Wells

* Lease Name: Rooney

* Location: Sec. 4-T22S-R35W

Well No.

API No: . . .
(YR DRLD/PRE '67)

Footage from Section Line
(i.e. FSL = Feet from South Line)

Type of Well
(Oil/Gas/INJ/WSW)

Well Status
(PROD/TA'D/Abandoned)

6 (1955) 11-091-00213 1320 Circle FSL FNL 2640 Circle FEL FWL Gas Prod

6-1 15-093-20974 ✓ 3960 FSL FNL 3960 FEL FWM Gas Prod

FSL/FNL _____ FEL/FWL

FSL/FNL _____ FEL/FWL

FSL/FNL _____ FEL/FWL _____

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FSL/FNL _____ FEL/FWL _____

FSL/FNL _____ FEL/FWL _____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.