KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

OIL & GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

1/7			
Check Applicable Boxes:	Effective Date of Transfer: May 30, 2003		
Oil Lease: No. of Wells**	Towner		
Gas Lease: No. of Wells 2 **	Lease Name:		
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.	Legal Description of Lease: Sec. 17-T23S-R37W		
Spot Location: feet from N / S Line			
feet from E / W Line			
Enhanced Recovery Project Docket No.			
Entire Project: Yes No	County: Kearny		
Number of Injection Wells**	Production Zone(s): Chase		
Hugoton			
Field Name: 114991911	Injection Zone(s): NONE		
Surface Pond Permit #(API # If Drill Pit)	feet from N / S Line of Section		
,	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32909	Contact Person: Ron Greenwell		
Past Operator's License No			
Past Operator's Name & Address: Williams Production RMT Company	Phone: 918-573-2104		
One Williams Center Tulsa, OK 74172	Date: May 30, 2003		
Title: Manager Acquisitions & Divestitures	Signature: Ron Scenwill		
	DECEN/ED		
New Operator's License No. 32864	Contact Person: Bruce Hankins		
New Operator's Name & Address: XTO Energy	Phone: 405-232-4011 JUN 1 3 2003		
210 Park Avenue Suite 2350 Oklahoma City, OK 73102	Filone,		
2101 and Avenue State 2000 Orianoma Oity, Oit 10102	Oil / Gas Purchaser: Oneok KCC WICHITA		
	Date:May 30, 2003		
Title: Production Data Supervisor	Signature: Leve L Nachin		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit #has been		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pond permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Dut	_{P-4-}		
Date:	Date: Authorized Signature		



Must Be Filed For All Wells

* Lease Name: Towner		* Location: Sec. 17-1235-R37VV			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	(1955)/5-093-00165	2490 Circle	2490 Circle	Gas	Prod
1-I	15-093-21098		4030 FELFWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		101111111111111111111111111111111111111
		FSL/FNL	FEL/FWL		
*		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL			. <u> </u>

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.