

Kansas Corporation Commission Oil & Gas Conservation Division

June 2000

Form must be Typed
Porm must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR REQUEST FOR CHANGE OF OPERATOR All blanks must TRANSFER OF INJECTION OR SURFACE POND PERMIT ON SERVATION DIVISION

1DOK 202685 WICHITA, KS Effective Date of Transfer: June 1, 2001 Check Applicable Boxes: Oil Lease: No. of Wells_ MATHES A 1-12 Lease Name:_ Gas Lease: No. of Wells 1 NE - SE - NW - Sec. 12 Twp. 27S R. 32 EV W ** Side Two Must Be Completed. Saltwater Disposal Well - Docket No. . Legal Description of Lease: ____ **ALL SECTION 12** __ feet from N / S Line _ feet from E / W Line Enhanced Recovery Project Docket No. _ County: HASKELL Entire Project: Yes No Production Zone(s):_CHASE Number of Injection Wells Field Name: HUGOTON Injection Zone(s):_ feet from N / S Line of Section Surface Pond Permit #. (API # If Drill Pit) feet from E / W Line of Section Emergency Pit Burn Pit Drill Pit Identify: Storage Pit 31658 Contact Person: Susan L. Lilley Past Operator's License No. Past Operator's Name & Address: Cross Timbers Operating Co. Phone: 405-232-4011 Date: July 25, 2001 210 Park Avenue, Ste. 2350, Oklahoma City, Oklahoma 73102 Title: Division Administrative Manager Contact Person: Susan L. Lilley New Operator's License No. 32864 Phone:_405-232-4011 New Operator's Name & Address: XTO Energy Inc. 210 Park Avenue, Suite 2350 Oil / Gas Purchaser: CIG Date: __July 25, 200 Oklahoma City, Oklahoma 73102 Division Administrative Manager Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pond permit # __ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit. _ is acknowleged as the _ is acknowleged as the new operator of the above named lease containing the surface pond new operator and may continue to inject fluids as authorized by _____ . Recommended action: permitted by # Authorized Signature

2/22/02 FEB 25 2002 2/02

Side Two

Must Be Filed For All Wells

JUL 26 2001

* Lease Name:	MATHES A 1-12		*Location: SECTION 12-27S-32W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-12	15-081-00110	Circle /390 FSL(FNL) /390	Circle FEL/FWL	GAS	PROD
	1250' W OF C/L	FSL/FNL	FEL/FWL _		
	& 1250' N OF C/L	FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		-
		FSL/FNL	FEL/FWL _	· 	
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.