Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

OR 220904 BECEIVED	Giorificative Date of Transfer: June 1, 2002			
Check Applicable Boxes: KARSAS CERTORATION COMMIS	Discourse Date of Harister. Oditie 2; 2002			
X Gas Lease: No. of Wells JUN 19 2002	Lease Name: D. E. Stout (TBM) N2 _ S2 _ NE			
" Side Two Must Be Completed.				
Saltwater Disposal Well - Docket No. COMSCRVATION DIVISION	Legal Description of Lease: N/2 S/2 NE			
Spot Location: feet from N / S Line	3885' FSL KANSAS CORPORATION COMMISSIO			
feet from E / W Line	1320' FEL			
Enhanced Recovery Project Docket No	Morton JUN 0 7 2002			
Entire Project: Yes No	County.			
Number of Injection Wells	Production Zone(s): Chase Group CONSERVATION DIVIS			
Field Name Hugoton	Injection Zone(s): WICHITA, KS			
Surface Pond Permit #	feet from N / S Line of Section			
(API # If Drill Pit)	feet from E / W Line of Section 43			
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit			
Past Operator's License No. 4742	Contact Person: Allen S. Robinson			
Past Operator's Name & Address: <u>Texaco Expl. and</u>	Phone: 281-561-3543			
Prod. Inc., P. O. Box 36366, Houston, TX 77236	5 Date: 1 June 6 2002			
Title:Attorney-in-Fact	Signature: When Some			
33042	Contact Person; Sharon L. Sibert			
Now Operator's License No	·			
New Operator's Name & Address: Chevron U. S. A. Inc. New Operator's Name & Address: D. Poy 36366	Phone: 281-561-3602			
ATTN: Regulatory Group, P. O. Box 36366	Oil / Gas Purchaser. Dynegy Marketing and Trade			
Houston, Texas 77236	Date: June 5, 2002			
Title: Proration Analyst	Signature: Maron of Sebest			
A - I	authorization, surface pond permit # has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
Corporation Commission records only and does not convey any ownership	The second of th			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond			
Docket # Recommended action:	permitted by #			
DOCKEL # Haddiningad Bellett				
Date:	Date:			
Authorized Signature	Authorized Signature			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

102 JUN 2 0 2902 UN 4/02

Side Two

Must Be Filed For All Wells

* Lease Name:	D. E. Stout (TBM)		NZ * Location;	NE Sec. 3.	T-34S,	R-40W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of We (Oil/Gas/INJ		
3-3	15-129-21395	3885 FSLIFNL	Circle 1320 FEDFWL	GAS		PROD
	1995	FSL/FNL	FEL/FWL	-		
<u> </u>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	a salar	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		<u> </u>	
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		FSL/FNL	FEL/FWL			0 6
·		FSL/FNL	FEUFWL			
-		FSL/FNL	FEL/FWL			
 -			FEL/FWL			
			FEL/FWL			
			FEL/FWL	·		
			FEL/FWL			
					-	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.