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Kansas Corporation Commission Oil & Gas Conservation Division

177 0 6 2009

Form T-1 June 2000

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

HI augusto Brown	Effective Date of Transfer: 06/01/2002		
Check Applicable Boxes: RECEIVE	i		
Oil Lease: No. of Wells ** Gas Lease: No. of Wells ** AUG 0 6 200	3 Lease Name: HITTLE 1-27		
	0 000 27 248 - 32		
** Side Two Must Be Completed. Saltwater Disposal Well - Docket No. KCC WICH	Legal Description of Lease:		
Spot Location: feet from N / S Line	1170' FSLAND 1260' FWI		
·	nw+, Sw+, SE4, Sec 27-345-32 W + SW+ of Sec 22-345-32W		
feet from E / W Line			
Enhanced Recovery Project Docket No.	County: SEWARD		
Entire Project:YesNo	Production Zone(s): MORROW		
Number of injection Wells**			
Field Name:	Injection Zone(s):		
Surface Pond Permit #(API # If Drill Pit)	feet from N / S Line of Section		
<i>y</i> , , , , , , , , , , , , , , , , ,	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
32254	Contact Person: Joyce Williams		
Past Operator's License No. 32254 Exp. 10 30 03			
Past Operator's Name & Address: Le Norman Energy Corporation	Phone: (580) 252-2085		
P.O.Box 1024, Duncan, Ok 73534	Date: February 4, 2003		
Title: Production Manager	Signature: Dale D-Savely		
New Operator's License No. 33184	Contact Person: Joyce Williams		
New Operator's Name & Address: Patina Oil & Gas Corp.	Phone: (580) 252-2085		
P.O. Box 1024, Duncan, Ok 73534	Oil / Gas Purchaser: Duke Energy		
1.0. DOX 1024, Delically, OK 75554			
	Date: February 4, 2003		
Title: District Superintendent	Signature: Dale D. Favely.		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been		
noted approved and duly recorded in the records of the Kansas Corp.	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh			
Corporation Commission received any and a series of the commission received and a series of the commission rec			
	is calmout-rad so the		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date:	Date:		
Authorized Signature	Authorized Signature		





Must Be Filed For All Wells

* Lease Name: HILLE 1-27		* Location:			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-27	175-20146	1170' Circle	1260' Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u>.</u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.