KANSAS COPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

PER 2348/ REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURPACE POND PERMIT

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	Effective Date of Transfer: June 1, 2002
☑ Oil Lease: No. of Wells 2**	
☐ Gas Lease: No. of Wells 7**	Lease Name: Horton
**Side Two Must Be Completed. JUL 2 9 2402	<u>- E2</u> Sec. <u>30</u> Twp. <u>33S</u> R. <u>15</u> ⊠E □W
☐ Saltwater Disposal Well – Docket No KOO	
Spot Location feet from _N / _S Line KCC WICHITA	County: Montgomery
feet from DE / DW Line	Production Zone(s): Mulky, Summit, Bartlesville RECEIVED
☐ Enhanced Recover Project Docket No	Injection Zone(s): KANSAS CORPORATION COMMISSION
Entire Project: ☐Yes ☐No	JUL 1 5 2003
Number of Injection Wells**	JOL 19 2003
Field Name: Independence - Bolton	CONSERVATION DIVISION
	WICHITA, KS
Surface Pond Permit #(API # If Drill Pit)	feet from \square N / \square S Line of Section
	feet from DE / DW Line of Section
Identify: ☐Emergency Pit ☐Burn Pit ☐Stor	rage Pit
Past Operator's License No. 32803	Contact Person: Joseph G. Kostrzewa
Past Operator's Name & Address: CB Gas Managers LLC	Phone: 231-929-4466
P O Box 1053, Traverse City MI 49685-1053	Date: July 19, 2002
East Lansing MI 48826-1267	
Title: Manager	Signature:
New Operator's License No. 33074	Contact Person: Rudolph J. Schweizer
New Operator's Name & Address: Dart Cherokee Basin Operating Co.,	Phone: <u>517-676-2900</u>
LLC, 600 Dart Rd, P O Box 177, Mason MI 48854-0177	Oil/Gas Purchaser: Cride Marketing/OneOk, Woodward Marketing,
ELO, GO, GUILLIA, C. DOX FF, MOOR WILLIAM	Benson
	Date: July 19, 2002///
	1/1////
Title: Vice President of Operations	Signature: 1/MMy
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pond permit # has been noted, approved
and duly recorded in the records of the Kansas Corporation Commission.	
Commission records only and does not convey any ownership interest in	
Commission records only and decement servey any emissions measurement	and additional money of partia permits
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface
Docket # Recommended action:	pond permitted by: #
Date:	Date:
Date:	Authorized Signature

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AUG 29 2002 Must Be Filed For All Wells

WAR FIVEL CANSAS COMPARATION GUMMISSION

MAY 17 2002

Montgomery County, KS Horton * Lease Name: . CONSCIEVATION DIVISION WICHITA, KS Well Status Well No. API No. Footage from Section Line Type of Well (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) Prod 2030 770 Gas FEL/FWL 2070 Gas Prod 440 FEL/PWL 720 240 Gas Prod FEL/FWI Prod 1870 1970 Gas FEL/FWL Gas 600 2030 Prod FEL/FWL 2030 Prod 2050 Gas FEL/FXVL FSL/ENL Sewell 710 490 Gas Prod FEL/FWL FSL/FNL 1080 Oil Prod 710 FSL/FNL 800 Oil Prod FEL/PWL Sewell 3 125-28386 FEL/FWL FSL/FNL FSL/FNL _ FEL/FWL _ FEL/FWL FSL/FNL FSL/FNL _ FEL/FWL RECEIVED KANSAS CORPORATION COMMISSION __ FEL/FWL FSL/FNL 1 6 2003 FSL/FNL _ _ FEL/FWL CONSERVATION DIVISION WICHITA, KS FSL/FNL ____ FEL/FWL __ FEL/FWL FSL/FNL FSL/FNL __ FEL/FWL FEL/FWL FSL/FNL FSL/FNL _ FEL/FWL FSL/FNL _ __ FEL/FWL __ FEL/FWL FSL/FNL ___ _ FSL/FNL __ __ FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED KANSAS CORPORATION COMMISSION

JUL 1 6 2003

CONSERVATION DIVISION WICHITA, KS