KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
✓ Oil Lease: No. of Oil Wells 2	Effective Date of Transfer: 06/01/03			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 15 101893			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	2 - 25 - 03 - N2NE Sec. 02 Twp. 25 R. 03 VE W			
feet from E / W Line	Legal Description of Lease: N2 NE4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Butler			
Number of Injection Wells**	Production Zone(s): Mississippi			
Field Name:	Injection Zone(s):			
** Side Two Must Be Completed.	injection zone(s).			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section feet from E/ W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 3829 Exe. 6 30 02	Contact Person: Norma Davis			
Past Operator's Name & Address: Carl Davis	Phone: (316) 778-1605			
1875 SW Tawakoni Rd: Benton, KS 67017	Date: N 2/24/05			
Title: Owner/Operator - Deceased	Signature: Norma M. Davis			
New Operator's License No. 33058	Contact Person: David Davis RECEIVED			
New Operator's Name & Address: David Davis	Phone: (316) 775-6812			
319 E Broadway; Augusta, KS 67010	Oil / Gas Purchaser: McClaskey			
	CONCEDIATION			
0	Date: 03 24 2005 WICHITA, KS			
Title: Operator	Signature State Signature			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
remit No	permitted by No.:			
Date	Pate			
Date:	Date:			
DISTRICT EPR 4 25 05	PRODUCTION APR 2 7 2005 UIC 4-27-05			
Mail to: Past Operator New Operator	District MAR 0 1 2005			

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two

Must Be Filed For All Wells

KDOR Lease						
* Lease Name	Location: 02-25-03-N2NE4					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line Type of Well (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
X3	15-015- 1250	650	Circle FSL(FNL)	Circle FEL/FWL	oil	plugged
31	15-015- 1252	650	_ FSL(FNL	422 FEU FWL	oil	prod
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
	- Indicate annual fractions for the second s		_ FSL/FNL	FEL/FWL		
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			FSL/FNL	FEL/FWL	KANSAS CO	RECEIVED RPORATION COMMISSION
					A	PR 2 5 2005
			FSL/FNL	FEL/FWL	ON	SERVATION DIVISION WICHITA, KS
						Al/Unity inc
			FSL/FNL	FEL/FWL		
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			FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

MAR 0.1 2005 KCC WICHITA

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.