KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA April 2004 Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	lune 1 2004
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: June 1, 2004
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 20911
Gas Gathering System:	Lease Name: Harrington #1-24
Saltwater Disposal Well - Permit No.:	Sec. 24 Twp. 34 R. 26 EVW
Spot Location:feet from N / S Line	Legal Description of Lease: 380' FSL & 2,110' FWL, Sec. 24-34-26W,
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Meade
Number of Injection Wells**	Production Zone(s): Morrow
Field Name: McKinney	Injection Zone(s):
** Side Two Must Be Completed.	
	380 feet from N / S Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	2,110 feet from E / W Line of Section
Couling Couling	Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	Titul Oil
Past Operator's License No. 30233	Contact Person: Charles R. McKinney
Past Operator's Name & Address: Red Hills Resources, Inc.	Phone: 620-539-2977
1304 West 24th, Hutchinson, KS 67502	Date: 9-28-2004
	Signature: Wallace & McKinney
Title: President	l
33392	Contact Person: Meg L. Prestidge
New Operator's License No. 33392	Phone: 405-577-7703
New Operator's Name & Address: Keith F. Walker Oil &	Oil / Gas Purchaser: Duke Energy
Gas Co., LLC	
P. O. Box 1725, Ardmore, OK 73402	Date: 10-04-04
Title: Vice-President, Legal & Land	Signature:
Title.	(7)
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
noted approved and duly recorded in the records of the Kansas Corp	oration Commission. This acknowledgment of transfer pertunits to realist
Corporation Commission records only and does not convey any ownersh	ip interest in the above injection well(s) or pit permit.
Corporation Commercial	
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Permit No.:	
Date:	Date:Authorized Signature
Date:Authorized Signature	
DISTRICTEPR_[0 13 04	PRODUCTION
Mail to: Past Operator New Operator	District Canada

Side Two Must Be Filed For All Wells

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OCT 1 2 2004

KCC WICHITA

VDOP Less	a No:	209911				NOO WICH			
* Lease Nam	e: Harrington		* Location: Sec, 24-34-26W						
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)			ine)		Well Statu (PROD/TA'D/Aba	
1	15-119-	20349	380	Circle (FSL/FNL	2,110	Circle FEL/FWL	Gas	Prod	
				FSL/F N L		FEL/FWL			
			Management of the State of the	FSL/FNL		FEL/FWL			
-				FSL/FNL		FEL/FWL			
				FSL/FNL		FEL/FWL			
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				FSL/FN	L	_ FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two fr section please indicate which section each well is located.