060104 \_ McKinney - 1-25.pdf OCT 122004

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form must be Typed

Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: June 1, 2004		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 209912		
Gas Gathering System:	Lease Name: McKinney #1-25		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. 25 Twp. 34 R. 26 EVW		
feet from E / W Line	Legal Description of Lease: C, NE/4, SE/4, Sec. 25-34-26W,		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Meade		
Number of Injection Wells**	Production Zone(s): Morrow		
Field Name: McKinney			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	1,980 feet from N / V S Line of Section		
(API No. if Drill Pit, WO or Haul)	1,980 feet from VE / W Line of Section ABC		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 30233	Contact Person: Charles R. McKinney		
Past Operator's Name & Address: Red Hills Resources, Inc.	Phone: _620-539-2977		
1304 West 24th, Hutchinson, KS 67502	Date: 9-28-2004 ,		
	Signature: Wallace H Mkinney		
Title: President	Signature: Willow H Manyley		
New Operator's License No. 33392	Contact Person: Meg L. Prestidge		
New Operator's Name & Address: Keith F. Walker Oil &	Phone: 405-577-7703		
Gas Co., LLC, P. O. Box 1725, Ardmore,	Oil / Gas Purchaser: Duke Energy		
OK 73402	Date: 10-04-04		
Title: Vice-President, Legal & Land	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been		
_	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is collected as the	is seknowledged at the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION OUT		
Mail to: Past Operator New Operator	District		

Side Two

## OCT 1 2 2004 KCC WICHITA

## Must Be Filed For All Wells

KDOR Lease	No.: 2099	/2			
			* Location: _Sec, 25-34-26W		
Well No. API No. (YR DRLD/PRE '67)			Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
1	15-119-20381	1,980 Circle	1,980 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		And in contrast of the contras
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNI	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.