060104_Prusa_A.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

n 112000			
Check Applicable Boxes:	RECEIVED	Effective Date of Transfer: June 1, 2004	
X Oil Lease: No. of Wells 5	JUN 0 9 2004	Lease Name: Prusa A	
Gas Lease: No. of Wells	**	Sec. 20 Twp. 16S R 13 EX W	
" Side Two Must Be Completed.	KCC WICHITA	Legal Description of Lease:	
Saltwater Disposal Well - Docket No		NE/4 20-16S-13W	
Spot Location:feet from N / S Line		Less NE SENE	
feet fi	1	***************************************	
Enhanced Recovery Project Docket N	D	County: Barton	
Entire Project: Yes No		Production Zone(s): Toronto, Topeka & Lansing	
Number of Injection Wells		Injection Zone(s):	
Field Name: Kraft-Prusa	***************************************	injection zone(s).	
	**************************************	feet from N / S Line of Section	
Surface Pond Permit #(API # If Drill Pit)		feet from E / W Line of Section	
Identify: Emergency Pit	Burn Pit	Storage Pit Drill Pit	
	39 /	Date: May 24, 2004 Signature: Date Smull Contact Person: Kert N.	
noted annoyed and duly recorded in th	e records of the Kansas Corpo	authorization, surface pond permit # has been pration Commission. This acknowledgment of transfer pertains to Kansarp interest in the above injection well(s) or pond permit.	
	is acknowleged as the	is acknowleged as	
new operator and may continue to in		new operator of the above named lease containing the surface po	
Docket # Recommended action:		permitted by #	
	mience action.		
Date:		Date:	
Date:	uthorized Signature	Authorized Signature	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Must Be Filed For All Wells

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Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/IA'D/Abandoned
	1979	Circle Circle		Producing
5A	15-009-21618	2310 FS FNL 1650 FELFWL	Oil	Lansing
6A	1980			Producing, Toror
UA	15-009-22017 / 1981	1650 FSLFNL 2310 FEDFWL	Oil	Topeka, Lansing Producing, Toron
7A	15-009-22186	2310 FSLIPNI 2310 FEUFWL	Oil	Topeka, Lansing
	1981	and the state of t		Producing
8A	15-009-22357	1650 FSI FNI 1675 FLIFWL	Oil	Toronto, Lansing
9A	1981	100-6000		Temporary
<i>J</i> A	15-009-22484	1040 FSUFNL 2310 FELFWL	_0il	Abandonment
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		FSL/FNLFEL/FWL		

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.