

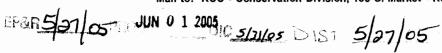
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes:	Effective Date of Transfer:			
Oil Lease: No. of Wells**	Hittle			
✓ Gas Lease: No. of Wells 1 **	Lease Name: Hittle			
** Side Two Must Be Completed.				
Saltwater Disposal Well - Docket No	Legal Description of Lease: 640 acres, Sec 27: All			
Spot Location: feet from N / S Line				
feet from E / W Line	RECEIVED			
	ANSAS CORPORATION COMMISSI			
Enhanced Recovery Project Docket No.	County: Seward MAY 2 4 2005			
Entire Project: Yes No	Chester			
Number of Injection Wells** Arkalon	WILCHITA NO			
Field Name: Arkalon	Injection Zone(s):			
Surface Pond Permit #	feet from N / S Line of Section			
(API # If Drill Pit)	feet from E / W Line of Section			
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit			
Past Operator's License No. 33184	Contact Person: James Annable			
Past Operator's Name & Address: Patina Oil & Gas Corporation	Phone: 303-389-3610			
1625 Broadway, Suite 2000, Denver, CO 80202	Date: 5/17/2005			
	MAL CO			
Title: Senior VP Operations	Signature: Andrew M. Ashby			
New Operator's License No. 33603	Contact Person: James Annable			
New Operator's Name & Address: Noble Energy Production, Inc.	Phone:303-389-3610			
1625 Broadway, Suite 2000	Oil / Gas Purchaser: Duke			
Denver, CO 80202	Elanhe			
	Date: S/JU/US			
Title: David L. Stover, Vice President	Signature: Store Store			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pond permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond			
Docket # Recommended action:	permitted by #			
Date:	Date:			
Authorized Signature	Authorized Signature			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Must Be Filed For All Wells

* Lease Name:	Hittle		* Location: _S	* Location: Sec 27, T34S, R32W, Seward Co.		
Well No.	API No. Footage from Section I (YR DRLD/PRE '67) (i.e. FSL = Feet from Sou			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-175-20146A 🗸	1170 FSL/FNL	SW Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL .	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL .	FEL/FWL	14/IOI NTA	KS	
		FSL/FNL .	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.