

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1

April 2004

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 10 \*\*
- ☐ Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- ☐ Gas Gathering System: \_\_\_\_\_
- ☐ Saltwater Disposal Well - Permit No.: \_\_\_\_\_
- Spot Location: \_\_\_\_\_ feet from ☐ N / ☐ S Line  
\_\_\_\_\_ feet from ☐ E / ☐ W Line
- ☒ Enhanced Recovery Project Permit No.: 4-6133 E06133
- Entire Project: ☐ Yes ☒ No
- Number of Injection Wells 1 \*\*

Field Name: Sedan - Peru

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: June 1, 2006

KS Dept of Revenue Lease No.: 100339 *VUB*

Lease Name: George Lee

\_\_\_\_\_ - \_\_\_\_\_ - SW/4 Sec. 12 Twp. 35S R. 11 ☒ E ☐ W

Legal Description of Lease: \_\_\_\_\_

SW/4 Sec. 12-35S-11E

County: Chautauqua

Production Zone(s): Wayside

Injection Zone(s): Wayside

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section

\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling *or*

Past Operator's License No. 32717 ✓

Contact Person: Richard McCoy

Past Operator's Name & Address: DLM Oil

Phone: 1-620-725-3522

341 Road 21, Sedan, Ks 67361

Date: 4-10-07

Title: Operator

Signature: *Richard L McCoy*

New Operator's License No. 33874 ✓

Contact Person: J. Scott DuCharme

New Operator's Name & Address: Custer Oil and Gas

Phone: 918-847-2531

P.O. Box 628

Oil / Gas Purchaser: Coffeyville Resources

Barnsdall, Ok 74002

Date: 4/10/07

Title: Operator

Signature: *J. Scott DuCharme*

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Custer Oil and Gas is acknowledged as the  
new operator and may continue to inject fluids as authorized by  
Permit No. E-06133 Recommended action: U3C's  
due 2001-06  
Date: 4-18-07 *Barbara Montoya*  
Authorized Signature

\_\_\_\_\_ is acknowledged as the  
new operator of the above named lease  
permitted by No.: \_\_\_\_\_  
Date: \_\_\_\_\_  
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CONSERVATION DIVISION  
WICHITA, KS  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR 4-17-07 PRODUCTION APR 18 2007 UIC 4-18-07  
Mail to: Past Operator 4-18-07 New Operator 4-18-07 District 3 4-18-07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Must Be Filed For All Wells

KDOR Lease No.: 100339

\* Lease Name: George Lee

\* Location: SW/4 Sec. 12-35S-11E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
6A	15-019-22,078 ✓	200' ✓	Circle FSL/FNL	3140' ✓	Circle FEL/FWL	Oil	Prod
7A	15-019-22,744 ✓	2940' ✓	FSL/FNL	1200' ✓	FEL/FWL	Oil	Prod
8A	15-019-23,304 ✓	3290' ✓	FSL/FNL	300' ✓	FEL/FWL	Oil	Prod
9A	15-019-23,856 ✓	3540' ✓	FSL/FNL	165' ✓	FEL/FWL	Oil	TA
10A	15-019-24,045 ✓	3140' ✓	FSL/FNL	850' ✓	FEL/FWL	Oil	Prod
11A	15-019-24,244-00-01 ✓	1740' ✓	FSL/FNL	4780' ✓	FEL/FWL	Oil / INJ ✓	AI •
12A	15-019-24,754 ✓	2310' ✓	FSL/FNL	4720' ✓	FEL/FWL	Oil	Prod
13A	15-019-25303 ✓ Drilled before 1967	1800' ✓	FSL/FNL	4440' ✓	FEL/FWL	Oil	Prod
1 A	15-019-23021 ✓ Drilled before 1967	2940' ✓	FSL/FNL	1500' ✓	FEL/FWL	Oil	TA
2 A	15-019-23022 ✓ Drilled before 1967	3260' ✓	FSL/FNL	1500' ✓	FEL/FWL	Oil	TA
3A	15-019-23326 ✓ Drilled before 1967	3260' ✓	FSL/FNL	1470' ✓	FEL/FWL	Oil	Prod
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CONSERVATION DIVISION  
WICHITA, KS

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.