### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

### JUN 1 1 2007

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

CONSERVATION DIVISION WICHITA, KS

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/1/07			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 110807			
Gas Gathering System:	Lease Name: Betz "C"			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NW/4 RECEIVED			
✓ Enhanced Recovery Project Permit No.: E-20843 20743	KANSAS CORPORATION COMMISSION			
Entire Project: Yes No	County: Ness JUL 1 6 2007			
Number of Injection Wells**	Production Zone(s): Mississippian CONSERVATION DIVISION			
Field Name: Hair	Mississippien WICHITA, KS			
** Side Two Must Be Completed.	Injection Zone(s): MISSISSIPPIAN			
Surface Pit Permit No.: P08376	feet from N / X S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	Haul-Off Workover X Drilling			
Past Operator's License No. 30742 /	Contact Person: Klee R. Watchous			
Past Operator's Name & Address: Palomino Petroleum, Inc.	Phone: (316) 799-1000			
4924 SE 84th St., Newton, KS 67114-8827	Date: 4/23/07			
Dranidant	(X/X/Y/Y/X/X/X/X/X/X/X/X/X/X/X/X/X/X/X/X			
Title: President	Signature: Nowwy			
New Operator's License No.	Contact Person: W.R. Horigan			
New Operator's Name & Address: VESS OIL CORPORATION	Phone: 316-682-1537 X103			
1700 Waterfront Parkway, Bldg, 500	Oil / Gas Purchaser: NCRA			
Wichita, KS 67206	5/25/07			
Title: Vice President - Operations	Date:			
Title:	Signature: UT CASCA			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # 108376 has been			
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
less Dil Co-para tron is acknowleded as the	Vess Oil Corporation is acknowledged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No. E. 29743 . Recommended action:	permitted by No.: Po8376.			
None	· · · · · · · · · · · · · · · · · · ·			
Date: 7-18-07 Baseasa Mantage G	Date: 7/17/07 Samuel Kikert  Authorized Signature CC:KH			
DISTRICTEPRP	RODUCTION JUL 1 8 2007 UIC 7-18-07			
Mail to: Past Operator / New Operator / /	8-07 District + 7-18-07			

## Side I Wa Must Be Filed For All Wells

KDOR Lease	No.: 110807				
• Lease Nam≙	Betz "C"		* Location: <u>NW/</u>	4 Sec. 8-20S-24W	Ness County, KS
Well No.	API No. (YR DALD/PRE 67)	Footage from Sectio (I.e. FSL = Feet from S	n Line outh Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	<u>15-135-21012</u> /	660 FSL FNL 660	Circle FELFWL	<u>Dil~</u>	<u>Prod.</u>
2	15-135-21923	2310 FSL(FNL) 23	10 FEL FWL	<u> Dil /</u>	Shut In IN
3	15-135 <u>-21997</u>	1650 FSL(FNL) 660		<u> </u>	Prod.
4	15-135-22047-60-01	990 FSUENL 16	50 FEVEND	nput EOR	Active AI
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL _		
	3505WEF):	FSUFNL	FEL/FWL _		
KANS	RECEIVED AS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
	JUN 1 1 2007	FSL/FNL	FEL/FWL _		
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL _		
		F\$L/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
-		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		-
		F\$L/FNL	FEUFWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL_		
		FSL/FNL	FEL/FWL	RE	CEIVED
		FSL/FNL	FEL/FWL _		
		<b>F</b> SL/FNL	FEL/FWL _		/ATION DIVISION
		FSL/FNL	FEL/FWL _	14.5	CH <u>ITA, K</u> 3
		FSL/FNL	FEL/FWL _		

#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.