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KANSAS CORPORATION COMMISSION

SCANNED

DISTRICT_

Mail to: Past Operator -

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APR 3 0 2004

Form T-1 April 2004

CONSERVATION DIVISION Form must be Typed
WICHITA, KS Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR WICHT TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Effective Date of Transfer: June 1996 Oil Lease: No. of Oil Wells ✓ Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: _ Gas Gathering System: Lease Name: CRP Maple Grove Saltwater Disposal Well - Permit No.: __ SW - SW Sec. 31 Twp. 30 R. 6 EVW _ feet from N / S Line Legal Description of Lease: 150' FSL & 5130' FEL feet from E / W Line Sec.31-T30S-R6W Enhanced Recovery Project Permit No.:_ County: Kingman Entire Project: Yes No Production Zone(s): Stalnaker Sand Number of Injection Wells _ Field Name: Maple Grove Extension Injection Zone(s):__ ** Side Two Must Be Completed. N / S Line of Section feet from Surface Pit Permit No .: _ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Drilling Burn Settling Haul-Off Workover Type of Pit: Emergency Contact Person: Scott A. Oatsdean Past Operator's License No. 3773 Past Operator's Name & Address: Castle-Rock Production, Inc. Phone: _316-262-8064 Date: April 29, 2004 100 S. Main St., Suite 220 Wichita, KS 67202 Title: Partner Signature: Contact Person: Bradley R. Buehler New Operator's License No. 5205 Phone: 316-265-9501 New Operator's Name & Address: 105 S. Broadway, Suite 900 Wichita, KS 67202 Oil / Gas Purchaser: MID-CONTNENT ENERGY CORPORATION Date: April 29, 2004 Title: Vice-President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # __ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowleged as the _ is acknowleged as the new operator and may continue to inject fluids as authorized by new operator of the above named lease containing the surface pit _ . Recommended action: permitted by No.: Permit No.: Date: Authorized Signature Authorized Signature

New Operator

PRODUCTION

MAY

District

5/7/04

Must Be Filed For All Wells

KDOR Lease	e No.:		apple game de Antilina conflictates		
* Lease Name	: CRP Maple Grove		* Location: _1	50' FSL, 5130' FEL S	Sec. 31-30-6W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-A	15-095-21620	150' FSL FNL	5130' Circle FELYFWL	Gas	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMM
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
					WICHITA, KS
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		1

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.