## American Services of the Control of

## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6-15-07		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 135648		
Gas Gathering System:	Lease Name: Durell		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	App _ SE _ SW _ NW Sec. 21 _ Twp. 31 _ R. 11 EV W		
feet from E / W Line	Legal Description of Lease: NW/4, SEC.21-T31S-R11W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: BARBER		
Number of Injection Wells**	Production Zone(s): SIMPSON SAND		
Field Name: ILS	.,		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: 15-007-22697			
(API No. if Drill Pit, WO or Haul)	4240 / feet from VE / W Line of Section		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 6170 /	Contact Person: Richard Stalcup		
Past Operator's Name & Address: Globe Operating, Inc.	Phone: (620)792-7607		
PO Box 12, Great Bend, Kansas 67530-0012	Date: 6-15-07		
Title: President	Signature: 2 Alach Atalicas		
	of the state of th		
New Operator's License No. 3372	Contact Person: Micheal W. Dixon RECEIVED		
New Operator's Name & Address: Dixon Energy, Inc.	Phone: (316)264-9632 KANSAS CORPORATION COMMISSION		
8100 E. 22nd Street N., Bldg. 1600 Suite C			
Wishita Kanasa 07000	3011 2001		
	Date: 6-15-07 CONSERVATION DIVISION		
Title: President	Signature: WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # 15-007-22697 has been		
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi			
is acknowleged as the	Dixon Energy Inc. is acknowleded as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.: 1500722677.		
recommended action:	permitted by No.: 1200, 2007		
Date:	Date: 6/22/07 Samuel Hahart		
Date:	Authorized Signature C:KH		
DISTRICTEPR 6-22:07	PRODUCTION JUN 2 2 2007 UIC 6.22-07		
Mail to: Past Operator 6-25-07 New Operator 6-2	25-07 District */ 6-25-07		

## Must Be Filed For All Wells

	e No.: 135648	7416					
* Lease Name	: Durell		* Location: Sec.21-T31S-R11W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15-007-22697 🗸	2970 Circle	4240 Circle	Oil <sup>/</sup>	Producing ´		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL	-			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL	к	ANSAS CORPORATION COMMISSIO		
		FSL/FNL	FEL/FWL		JUN 2 1 2007		
	4.13	FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.