### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	15 0007			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: June 15, 2007			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 120442 Lub			
Gas Gathering System:	Mingenback			
Saltwater Disposal Well - Permit No.:	S/2-NE_SESec.26Twp.24SR_4XEW			
Spot Location: 1650 feet from N/XS Line				
660_ feet from X E / W Line	Legal Description of Lease: S/2 NE SE			
Enhanced Recovery Project Permit No.:	24S-4E			
Entire Project: Yes No	County: But cer			
Number of Injection Wells**				
	Production Zone(s): <u>Mississippian</u>			
Field Name: Wildcat	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
	Haul-Off Workover Drilling			
Type of Pit: Emergency Burn Settling				
Past Operator's License No. 3408 etp 5/30/07	Contact Person: W.B. Curry, Jr			
TriPower Resources, Inc.	Phone: 580-226-6700, ext. 215			
Past Operator's Name & Address: Resources, 2111 Ower Resources, 2111 Owe	Date: 6-25-07			
	Signature: W.B luy			
Title: Agent	Signature: WW WW J			
New Operator's License No. 33971	Contact Person: W.B. Curry, Jr			
New Operator's Name & Address: TriPower Resources, LLC	Phone: 580-226-6700, ext 215			
	RECEIVED			
Box 849, Ardmore, Ok. 73402	( 25 07			
	Date: 6-25-07 JUN 2 7 2007			
Title: Agent	Signature:			
	CONSERVATION DIVISION WICHTA VS			
Acknowledgment of Transfer: The above request for transfer of injection				
acted approved and duly recorded in the records of the Kansas Corp.	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownersh	nip interest in the above injection well(s) or pit permit.			
Corporation Commission records only and does not convey dry owner-				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICTEPR 7-3-07	PRODUCTION JUL 0 9 2007 UIC 7-9-07			
Mail to: Past Operator New Operator	District			

# SCANNED

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.:				
* Lease Name: -	Mingenback		* Location:S/2	NE SE -Sec 26	, 24S-4E
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	15-015-22,346√	1650 / FS)/FNL 660 /	Circle Sec FELFWL 26	011_	Prod/
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		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.