961597 Roberts Par

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6-15-07			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 136991			
Gas Gathering System:	Lease Name: ROBERTS App - NE - NW - SW Sec. 21 Twp. 31 R. 11 EVW			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: XW/4, SEC.21-T31S-R11W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County:_BARBER			
Number of Injection Wells**	Production Zone(s): SIMPSON SAND			
Field Name: ILS				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15-007-22892	1985 / feet from N / V S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover 🗸 Drilling			
Past Operator's License No. 6170 /	Contact Follows			
Past Operator's Name & Address: Globe Operating, Inc.	Phone: (620)792-7607			
PO Box 12, Great Bend, Kansas 67530-0012	Date: 6-15-07			
Title: President	Signature Hall Ataliens			
2072 /	Michael W. Diver			
New Operator's License No. 3372	Contact Person: Micheal W. Dixon RECEIVED			
New Operator's Name & Address: Dixon Energy, Inc.	Phone: (316)264-9632 KANSAS CORPORATION COMMISS			
8100 E. 22nd Street N., Bldg. 1600 Suite C	Oil / Gas Purchaser: NCRA			
Wichita, Kansas 67226	Date: 6-15-07 JUN 2 1 2007			
Title: President	Signature: CONSERVATION DIVISION WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization surface nit permit # 15-007-22892 has been			
noted, approved and duly recorded in the records of the Kansas Corpora	authorization, surface pit permit #			
Corporation Commission records only and does not convey any ownership	•			
Corporation Commission records only and does not convey any ownership	interest in the above injection wents) or pit permit.			
is acknowleged as the	Dixon Energy Inc is acknowleded as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.: 15007 22872			
	1/22/02 Son 1/201			
Date: Authorized Signature	Date: 6/22/01 2/2017 Ruthorized Signature CC: k			
/_11_12	PRODUCTION JUN 2 2 2007 UIC 4-22-07			
Mail to: Past Operator 6-25-0 7 New Operator 6	25-07 District #/ 6-25-07			

Must Be Filed For All Wells

	No.: 136991					
* Lease Name: ROBERTS			* Location: Sec.21-T31S-R11W			
Well No.			Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-007-22892	2160 Circle	980 / Circle	Oil	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
					RECEIVED NSAS CORPORATION COMMISSION	
					CONSERVATION DIVISION WICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.