KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	•			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6-15-07			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226352			
Gas Gathering System:	Lease Name: Three Sisters			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	App - W/2 - W/2 - NE Sec. 21 Twp. 31 R. 11 EVW			
feet from E / W Line	Legal Description of Lease: E/2 Sec.21 & W/2 Sec.22-T31S-R11W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Barber			
Number of Injection Wells**	Production Zone(s): Mississippian			
Field Name: ILS				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15-007-22910	3910 feet from N / V S Line of Section			
(API No. if Drill Pit, WO or Haul)	2310			
T (D)				
Type of Pit: Emergency Burn Settling	Haul-Off Workover ✓ Drilling			
Past Operator's License No. 6170/	Contact Person: Richard Stalcup			
Past Operator's Name & Address: Globe Operating, Inc.	Phone:(620)792-7607			
PO Box 12, Great Bend, Kansas 67530-0012	Date: 6-15-07			
Drawidant				
Title: President	Signature fall Alley			
2272 /	Michael W. Divon			
New Operator's License No. 3372 /	Contact Person: Micheal W. Dixon RECEIVED			
New Operator's Name & Address: Dixon Energy, Inc.	Phone: (316)264-9632 KANSAS CORPORATION COMMISSION			
8100 E. 22nd Street N., Bldg. 1600 Suite C	Oil / Gas Purchaser: NCRA			
Wichita, Kansas 67226	JUN 2 1 2007 Date: 6-15-07			
Title: President	Signature: CONSERVATION DIVISION WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 15-007-22910 has been			
noted, approved and duly recorded in the records of the Kansas Corpor				
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	Dixon Energy Inc. is acknowleded as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.: 15007 22910			
, communicate design.	/			
Date:	Date: 6/22/07 Sample Hahard			
Date:	Authorized Signature CC:KI			
DISTRICT EPR_ 6-22-07	PRODUCTION JUN 2 2 2007 UIC 4-22-07			
Mail to: Past Operator 6-25-67 New Operator 6-2.	5-07 District*1 6-25-07			

Must Be Filed For All Wells

KDOR Leas	_{e No.:} 226352				
* Lease Name: Three Sisters		* Location: Sec.21-T31S-R11W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-007-22910 /	3910 Circle	2310 Circle	Gas	Producing (
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
The same of the sa		FSL/FNL	FEL/FWL	KANS	RECEIVED AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		JUN 2 1 2007
10.8 10.00		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.