RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 2 0 2006

Form T-1 April 2004

Form must be Typed

REQUEST FOR CHANGE OF OPERATOR SERVATION DIVISION Form must be Signed WICHTA, KS TRANSFER OF INJECTION OR SURFACE PIT PERMIT. KS

Check Applicable Boxes:	1
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: JUNE 16, 2006
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 113495
Gas Gathering System:	Lease Name: BOPP 2-17
Saltwater Disposal Well - Permit No.:	CSE SE Sec. 17 Twp. 22S R. 35W E V W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: C SE SE OF SEC 17-22S-35W
Enhanced Recovery Project Permit No.:	660' FSL & 660' FEL
Entire Project: Yes No	County: KEARNEY
Number of Injection Wells**	Production Zone(s): CHEROKEE
Field Name: WTR	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet fromE /W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 03716	Contact Person: RANDALL GABREL
Past Operator's Name & Address: B&G PRODUCTION, INC.	Phone: (806) 658-4537
P.O. BOX 427, BOOKER, TX 79005	Date: JUNE 16, 2006
DDECIDENT	4/164/
Title: PRESIDENT	Signature:
22480	MADTINI THAIKEN
New Operator's License No. 33489	Contact Person: MARTIN L. THALKEN
New Operator's Name & Address: PROTEGE ENERGY, LLC.	Phone: (918) 728-3092, EXT. 101
5100 EAST SKELLY DRIVE, SUITE 555	Oil / Gas Purchaser: SEMCRUDE, LP
TULSA, OK 74135	Date: JUNE 16, 2006
Title: PRESIDENT	Signature: Martin' J. Thather
Title.	Gigitatare.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has beer
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
· ·	PRODUCTION JUL , 0 6 2006 UIC 7-6-06 District
Mail to: Past Operator New Operator	District

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Must Be Filed For All Wells

CONSERVATION DIVISION WICHITA, KS

* Lease Name: BOPP 2-17		* Location: C SE SE / 17-22S-35W / KEARNEY					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)				Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-17	15-093-20672	660	Circle FSDFNL	660	Circle EDFWL	OIL	PROD
			FSL/FNL		FEL/FWL		
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			FSL/FNL		FEL/FWL		
		-	FSL/FNL		FEL/FWL		
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			FSL/FNL	***************************************	FEL/FWL		
			FSL/FNL		FEL/FWL	***************************************	

A separate sheet may be attached if necessary

KDOR Lease No.: 113495

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.