KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: JUNE 24, 2008		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 127698		
Gas Gathering System:	Lease Name: SMITH		
✓ Saltwater Disposal Well - Permit No.: D-25900			
Spot Location: 990 feet from N / ✓ S Line			
75 feet from ✓ E / W Line	Legal Description of Lease: Laying East of SFRR, except for		
Enhanced Recovery Project Permit No.:	a strip 12' wide across E/2 of SE 1/4		
Entire Project: Yes No	County: MONTGOMERY		
Number of Injection Wells**	Production Zone(s): BARTLESVILLE		
Field Name: COFFEYVILLE-CHERRYVALE	Injection Zone(s): Arbuckle		
** Side Two Must Be Completed.	injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section feet from E/ W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32045 Exp. 2/28/02	Contact Person: RICK HOUSEL		
Past Operator's Name & Address: RICKS WELL SERVICE	Phone: 620-336-2944		
PO BOX 268 CHERRYVALE, KS 67335	Date: 6/24/2008		
Title: OWNER	Signature: Hick Source		
New Operator's License No. 33969	Contact Person: RICK HOUSEL RECEIVED		
	Contact Person: RICK HOUSEL KANSAS CORPORATION COMMISSION Phone: 620-336-2944		
New Operator's Name & Address: RICKS WELL SERVICE	IUN 2 5 2008		
PO BOX 268 CHERRYVALE, KS 67335	Oil / Gas Purchaser: CRUDE MARKETING CONSERVATION DIVISION		
	Date: 6/24/2008 WICHITA, KS		
Title: OWNER	Signature: Still Sound		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
Rick's Well Service is acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No. 1) -25,900 Recommended action: U3C'5	permitted by No.:		
due 2003-07	•		
Date: 7-10.08 Burbara Maring Mesy Authorized Signature	, Date:Authorized Signature		
	PRODUCTION JUL 1 0 2000 UIC 7-10-08		
	10-08 District 7-10-08 3		

Side Two

Must Be Filed For All Wells

* Lease Name: SMITH		* Location: SE 33-31-17E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
SWD-1	15-125-29251	990 Circle	75 Circle	SWD	ACTIVE	
#6	15-125-29 157	495 FSUFNL	495 FD/EWL	OIL	PROD	
#10	15-125-29220	825 FSIVENL	AGE	OIL	PROD	
#11	15-125- 2970 2	825 FSDFNL	795 EJEWL	OIL	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		NSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JUN 2 5 2008	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located