## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: June 30, 2006		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226165		
Gas Gathering System:	Lease Name: AVERY 2-28		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	<u>NW</u> Sec. <u>28</u> Twp. <u>30S</u> R. <u>32</u>		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T30S R32W, Sec. 28, NW 1320 South, 1320 East, from NW corner		
Entire Project: Yes No	County:_Haskell		
Number of Injection Wells**	Production Zone(s):		
Field Name: Hugoton Gas Area			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 4782	Contact Person: Joyce Watts		
Past Operator's Name & Address: Medicine Bow Operating Company	Phone: (713) 420-3514		
1001 Louisiana Street, Houston, TX 77002	Date: June 26, 2006		
Title: Sr. Regulatory Analyst	Carrier allowether		
Title: Ot. Hogalatory / maryst	Signature: Name I (2000)		
New Operator's License No. IBO 338/2 /	Contact Person: Jamie Robinson RECEIVED		
	KEOLIVED		
New Operator's Name & Address: El Paso E&P Company, L.P.	Phone: (713) 420-4634		
1001 Louisiana Street, Houston, TX 77002	Oil / Gas Purchaser:		
	Date: June 26, 2006 CHIT		
Title: Sr. Regulatory Analyst	Signature: 0 000		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	<del>-</del>		
	s interest in the above injection well(s) of pic permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Data		
Date:	Date: Authorized Signature		
2-11-06	PRODUCTION JUL 1 2 2008 UIC 7-12-06		
Mail to: Past Operator New Operator	District —		

## Side Two

## Must Be Filed For All Wells

	No.: 226165		T30S R32W, Sec. 28, NW 1320 South, 1320		
* Lease Name	AVERY 2-28		* Location:	ast, from NW corner	TOTAL STATE
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-081-21562 /	1320 Circle	1320 Circle	Gas	Prod
		F\$L/FNL	FEL/FWL		····
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
w		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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ATTENDED OF THE PARTY.		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		DEARWAR
					RECEIVED
			FEL/FWL		JUL 0 5 2006
					KCC WICHITA

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.