KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: June 30, 2006		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 219103		
Gas Gathering System:	Lease Name: HOBBLE 2-15		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	<u>NE - SE - SW -</u> Sec. <u>15</u> Twp. <u>30S</u> R. <u>33</u> ☐ E ✓ W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T30S R33W, Sec. 15, NE SE SW 1250 North, 2790 West, from SE corner		
Entire Project: Yes No	County: Haskell		
Number of Injection Wells**	Production Zone(s): Unknown		
Field Name: Hugoton Gas Area			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 4782	Contact Person: Joyce Watts		
Past Operator's Name & Address: Medicine Bow Operating Company	Phone: (713) 420-3514		
1001 Louisiana Street, Houston, TX 77002	Date: June 26, 2006		
Title: Sr. Regulatory Analyst	Signature: North		
	- RECEIVE-		
New Operator's License No. 33812	Contact Person: Jamie Robinson		
New Operator's Name & Address: El Paso E&P Company, L.P.	Phone: (713) 420-4634 JUL 0 5 200		
1001 Louisiana Street, Houston, TX 77002	Oil / Gas Purchaser: KCC WICH		
	Date: June 26 2006		
Title: Sr. Regulatory Analyst	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
Corporation Commission records only and coop not convey any emission	, marioti m dia 1200 mga 1200		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:Authorized Signature	Date: Authorized Signature		
DISTRICT EPR 7-17-86	PRODUCTION JUL 1 8 2006 UIC 7-17-06		
Mail to: Past Operator New Operator	District ————		
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Side Two

Must Be Filed For All Wells

* Lease Name: HOBBLE 2-15				T30S R33W, Sec. 15, NE SE SW 1250 North, 2790 West, from SE corner		
* Lease Name:	NUDDLE 2-10		* Location:			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2-15	15-081-20832	1250 Circle	2790 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI	L		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.