KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: June 30, 2006		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 219106		
Gas Gathering System:	Lease Name: HOPKINS 3-9		
Saltwater Disposal Well - Permit No.:	NE NE SW Sec. 9 Twp. 31S R. 33 EVW		
Spot Location: feet from N / S Line	Sec. 1Wp. 1Wp.		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T31S R33W, Sec. 9, NE NE SW SW 1250 North, 4030 West, from SE corner		
Entire Project: Yes No	County: Seward		
Number of Injection Wells**	Production Zone(s): Chase Group		
Field Name: Hugoton Gas Area			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OR		
Past Operator's License No. 4782	Contact Person: Joyce Watts		
Past Operator's Name & Address: Medicine Bow Operating Company	Phone: (713) 420-3514		
1001 Louisiana Street, Houston, TX 77002	Date: June 26, 2006		
	1-14		
Title: Sr. Regulatory Analyst	Signature: VOTV		
0.24.	Dron		
New Operator's License No. 33812	Contact Person: Jamie Robinson RECEIVED		
New Operator's Name & Address: El Paso E&P Company, L.P.	Phone: (713) 420-4634 JUL 0 5 2006		
1001 Louisiana Street, Houston, TX 77002	Oil / Cae Purchaser:		
	Date: June 26, 2006) KCC WICHITA		
Cr. Dogulatory Analyst	χ_{lub}		
Title: Sr. Regulatory Analyst	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	ip interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
•			
Permit No.: Recommended action:	permitted by No.:		
	Date:		
Date:	Date: Authorized Signature		
DISTRICT EPR 7-17-05	PRODUCTION JUL 1 8 2008 UIC 7-17-06		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 219106				T31S R33W, Sec. 9, NE NE SW SW		
* Lease Name	HOPKINS 3-9		* Location:	250 North, 4030 Wes	st, from SE corner	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3-9	15-175-21378	1250 Circle	4030 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVE	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		JUL 0 5 2006	
		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	we will a state of		
-		FSL/FNL	FEL/FWL		- 	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		ESI /ENI	EEL/EWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.