KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: June 30, 2006		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 222146		
Gas Gathering System:	Lease Name: ROEHR 1-22		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	NW - SE - SE - Sec. 22 Twp. 32S R. 32 EVW		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T32S R32W, Sec. 22, NW SE SE 1250 North, 1250 West, from SE corner		
Entire Project: Yes No	County: Seward		
Number of Injection Wells**	Production Zone(s): Chase Group		
Field Name: Hugoton Gas Area			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OR		
Past Operator's License No. 4782	Contact Person: Joyce Watts		
Past Operator's Name & Address: Medicine Bow Operating Company	Phone: (713) 420-3514		
1001 Louisiana Street, Houston, TX 77002	Date: June 26, 2006		
	1 11		
Title: Sr. Regulatory Analyst	Signature:		
	RECEIVED		
New Operator's License No. 338/2	Contact Person: Jamie Robinson		
New Operator's Name & Address: El Paso E&P Company, L.P.	Phone: (713) 420-4634 JUL J 5 2006		
1001 Louisiana Street, Houston, TX 77002			
	Oil / Gas Purchaser: KCC WICHITA Date: June 26, 2006		
Cr. Deculatory Analyst	$\mathbb{M} \wedge \mathbb{A}$		
Title: Sr. Regulatory Analyst	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	·		
Permit No.: Recommended action.	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION JUL 2 0 2006 UIC 7-19-06		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 222146			325 R32W Sec 22 NW	/ SE SE 1250 North	
DOELID 4 00		T32S R32W, Sec. 22, NW SE SE 1250 North, 1250 West, from SE corner				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-22	15-175-21680	1250 Circle	1250 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
. 11. 11.		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
	RECEIVED		FEL/FWL			
	JUL 0 5 2006					
	KCC WICHITA		FEL/FWL			
			FEL/FWL			
•			FEL/FWL			
			FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.