## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/30/08  KS Dept of Revenue Lease No.: 138976			
Gas Lease: No. of Gas Wells**				
Gas Gathering System:	Lease Name: WR Albin 10-20			
Saltwater Disposal Well - Permit No.:				
Spot Location: 1720 feet from ☐ N / 📝 S Line				
1335 feet from ✓ E / W Line	Legal Description of Lease. N/A non-irregular			
Enhanced Recovery Project Permit No.: N/A	SE/4			
Entire Project: Yes No	County: Lane			
Number of Injection Wells 0 **				
Field Name: White Rock	Production Zone(s): Lansing-Kansas City			
** Side Two Must Be Completed.	Injection Zone(s): N/A			
Surface Pit Permit No.: 15-101-22065-0000	1720 feet from N / V S Line of Section			
(API No. if Drill Pit, WO or Haul)	1335			
Type of Pit: Emergency Burn Settling	feet from ✓E / W Line of Section  Haul-Off Workover ✓ Drilling			
Past Operator's License No. 33069 /	Contact Person: Jay Johnson			
Past Operator's Name & Address: Encore Operating Company	Phone: _303-595-9251			
PO Box 27710, Denver, CO 80227	Date: 4/8/08			
Title: President				
Title: 1 resident	Signature:			
0.1070	Contact Person: Brian Disney			
New Operator's License No. 34056 /	Contact Person: Brian Disney			
New Operator's Name & Address: MAK-J Kansas, LLC	Phone: 303-339-5872 JUL 23 2008			
1600 N. Broadway, Suite 1740, Denver, CO 80202	Oil / Gas Purchaser: N.C.R.A. CONSERVATION			
	WICHTA DIVISION			
Evos VP Engineering	Date: 1/16/08			
Title: Exec. VP, Engineering	Signature: The Arthury			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # 15-101-22065-0000 has been			
	pration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.			
	110			
is acknowleged as the	Mak-J Kansas LLC is acknowledged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.:	permitted by No.: 15/012206 50000			
	1			
Date:	Date: 7/25/08 Samy Klahat			
Authorized Signature	Date: 1/25/08 Jan Kanakana Authorized Signature CC. Kathy			
DISTRICT EPR 7-25-08	1111			
Mail to: Past Operator 7-29-08 New Operator 7-0	PRODUCTION JUL 2 9 2008 UIC 7.28.08			

## Must Be Filed For All Wells

	No.: 138976		<del></del>		
* Lease Name:	WR Albin 10-20		* Location: S	SE-NW-SE, Sec. 20, 1	16S R27W
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
10-20	15-101-22065-0000	1720 Circle	1335 Circle FELTEWL	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Pr
		FSL/FNL	FEL/FWL	KAN	RECEIVED SAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		JUL 2 3 2008
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.