070102 - Mentgen - INJ. pdf

Kansas Corporation Commission Oil & Gas Conservation Division

AUG 1 4 2002

KCC WICHITAForm must be Typed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Effective Date of Transfer: July 1, 2002 Lease Name: Mentgen
feet from N / S Line of Section feet from E / W Line of Section
Storage Pit
Contact Person: Phone: Date: Signature: Contact Person: John O. Farmer III Phone: (785) 483-3144 Oil / Gas Purchaser: NCRA Date: August 9, 2002 Signature:
authorization, surface pond permit # has been ation Commission. This acknowledgment of transfer pertains to Kansas interest in the above injection well(s) or pond permit. is acknowledged as the new operator of the above named lease containing the surface pond permitted by #

Must Be Filed For All Wells

* Lease Name:	Mentgen		Location:	SE/4 Sec. 4-T10	S-R21W	i
Well No.	API No. (YR DRLD/PRE 67)	Footage from S (i.e. FSL = Feet fi		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
Mentgen #1 Kern #2	15-065-22,838	Circle 1720 FSL FNL	900 FEDFWL	0il	producing (new	we11)
SWD	15-065-90,430	330 FSLFNL	330 FELFWL	SWD	active	
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<u> </u>		FSL/FNL	FEL/FWL			
		ESI /ENI	FEI /FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

TERRY L. CIKANEK ATTORNEY AT LAW

CIKANEK LAW OFFICE

P.O. BOX 517 405 Main Street STOCKTON, KANSAS 67669

August 1, 2002

John O'Farmer Inc. 370 West Wichita Ave. Russell, Kansas 67665

Attention: John O' Farmer III

RE: SE/4 of 4-10-21, Graham County, Kansas Mentgen

Dear Mr. Farmer:

Enclosed you will find a copy of the Oil and Gas Lease that I have prepared for the above described property. I have forwarded the original Lease on this date to Karen Mentgen to be signed by her. Upon receipt of the signed Lease, I will forward the same to you.

Very truly yours,

CIKANEK LAW OFFICE

Terry L. Cikanek

TLC/dew

Re: SE/4 4-10-21 Graham Co., KS

The tenant of Meadow Lane Properties, LLC:

Glenn L. Lambert 2060 6 Road Zurich, Kansas 67663

(785)- 737-2146

We are requesting that you please work closely with Glenn Lambert. We talked on the phone and guessed that this well could be drilled in a location where Glenn Lambert is planning to plant the milo crop soon. We are also concerned about the terraces on this farm.

We thank you in advance for working with the tenant!

Very truly yours, Karen Mentgen

John O. Farmer, Inc. 370 W. Wichita Ave. P.O. Box 352 Russell, KS 67665

Re: **\$E/4 410-21** Graham Co., K\$

Dear Mr. Farmer,

Marge Yes. Mark Says
He transfer has already
been made by the family.

I called Mrs. Mentgen
and fold her.

* honge has J

last been made
in Indent, with,

I indicated in our telephone conversation today that I would follow up with a letter providing you with current information.

I signed an oil and gas lease with John O. Farmer, Inc. October 10th, 2001 as Trustee of the Doris Kern Revocable Living Trust dated September 19, 1991. The Doris Kern Trust has been the owner of certain real property located in Graham County, Kansas. That real property has now been transferred to Meadow Lane Properties, LLC, which is a Kansas limited liability company.

By way of explanation, this transaction took place at the suggestion of the family CPA. The property had originally been held in trust for the benefit of the original owner's two daughters. The CPA suggested that it be conveyed out of the trust. Therefore, the same two daughters who were beneficiaries of the trust formed a limited liability company, and the property was then transferred to this LLC. The daughters are the only two members of Meadow Lane Properties LLC. This property was transferred from one family entity to another. The two daughters who are members of the Meadow Lane Properties, LLC are Aldora June Henson and Karen Mentgen. Karen has agreed to be the managing agent of the LLC at 2222 E. Wildwood Cir. Dr. S., Springfield, MO 65804-5228.

The employer identification number, which is the tax identification number for Meadow Lane Properties, LLC, is: 69-0008782.

Would you please confirm to me in writing that this change has been made in the oil and gas lease I signed on October 10th, 200½. Thank you for your assistance in making this transfer.

Please give us a call if you are in the area visiting your relatives in Willard, MO. Our telephone number is (417) 883-3346.

Very truly yours, Karen Mentgen

mork on their letter?

Marge 5-14-02 B

OIL AND GAS LEASE



AGREEMENT, Made and entered into August 1, 2002
Meadow Lane Properties, LIC, by Karen Mentgen, Managing Member
John O'Farmer Inc. Party of the first part, hereinafter called lessor (whether one or more) a Party of the second part, hereinafter called less
WITNESSETII. That the said lessor, for and in consideration of One and other valuable consideration DOLLAY cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of lessee to be part and performed, has granted, demised, leazed and let and by these presents does grant, demise, lease and let unto said lessee, for the sole and of purpose of mining and operating for oil and gas, and laying pipe lines, and building tanks, power stations and structures thereon to produce, save and the same and let are produced to the sole and of purpose of mining and operating for oil and gas, and laying pipe lines, and building tanks, power stations and structures thereon to produce, save and the same and let are produced to the
care of said products, all that certain tract of land, together with any reversionary rights therein; situated in the County of Graham
State of Kansas, described #. follows, to-wit:
The Southeast Quarter of the Southeast Quarter of the Southeast Quarter
(SE/4 SE/4 SE/4)
of Section 4 Township 10 Range 21 and containing 10 acres more or les
It is agreed that this lease shall remain in full force for a term of One years from this date, and as long thereafter as oil or ga or either of them, is produced from said land by the lessee, or the premises are being developed or operated. In consideration of the premises the said lessee covenants and agrees:
ist. To deliver to the credit of lessor, free of cost, in the pipe line to which he may connect his wells, the equal one-eighth ('e) part of all oil produce and saved from the leased premises.
2nd. The lessee shall pay to lessor for gos produced from any oil well and used by the lessee for the manufacture of gazoline or any other product royalty 'a of the market value of such gas at the mouth of the well, if said gas is sold by the lessee, then as royalty 'a of the proceeds of the saie there at the mouth of the well. The lessee shall pay lessor as royalty 'a of the proceeds from the sale of gas as such at the mouth of the well where gas only found and where such gas is not sold or used, lessee shall pay or tender annually at the end of each yearly period during which such gas is not sold or used, lessee shall pay or tender annually at the end of each yearly period during which such gas is not sold or used for an amount equal to the delay rental provided in the next succeeding paragraph hereof, and while said royalty is so paid or tendered this lesses shall have a producing lease under the above term paragraph hereof; the lessor to have gas free of charge from any gas well on the leased premises to stoves and inside lights in the principal dwelling house on said land by making his own connections with the well, the use of such gas to be at the lessor sole risk and expense.
10 well be commenced on said land on or before
or before that date shall pay or tender to the lessor, or to the lessor's credit in TheBank :
or its successors, which shall continue as the depository regardless of changes in the owner
che privilege of deferring the commencement of a well for twelve morning from saint size. In like manner and upon like payments or tenders the commencement of a well may be further deferred for like periods or the same number of months successarily. All such payments or tenders of rental may be made by check or draft of lessee or any assignee thereof, marted or delivered on or before the rental paying size either direct to lessor or assigns or to said do late when said first rental is understood and aspeced that the consideration first recited herein, the down payment, towars not only the privileges granted to the lesse's option of extending that period as aforesaid, and may and all other rights conferred lessee may at any time execute and deliver to Lessor, or place of record, a releases covering any portion or portions of the above describe premises and effective render this lesse us to such portion or portions and be relieved of all obligations as to the acreage surrendered, and character the enterty surrender this lesse us to such portion or portions and be relieved of all obligations as to the acreage surrendered, and character the enterty surrender shall be reduced in the proportion that the acreage covered hereon is reduced by said release or releases.
Should the first well drilled on the above described land be a dry hole, then, and in that event, if a second well is not commenced on said land with twelve months from the expiration of the last rental period for which rental has been paid, this lease shall terminate as to both parties, unless the lessee of the expiration of said twelve months shall resume the payment of rentals in the same amount and in the same manner as herein before provided that upon the resumption of the payment of rentals, as above provided, that the last preceding paragraph hereof, governing the payment centuals and the effect thereof, shall continue in force just as though there had been no interruption in the rental payments.
If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rental acrein provided shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee. However, such rental shall be increased at the next succeeding rental anniversary after any reversion occurs to cover the interest so acquired.
Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operation thereon, except water from wells of lessor.
When requested by lessor, lessee shall bury his pipe lines below plow depth. and terrace depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for damages caused by its operations MANNANEEN on said land,

Lessee shall have the right at any time to remove all machinery and fixtures place d on said premises, including the right to draw and remove casing.

If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the term of years herein first mentioned.

If the estate of either party hereto is transferred, and the privilege of transferring in whole or in part is expressly allowed, or if the rights hereunder of either party hereto are vested by descent or devise, the covenants hereof shall extend to and be binding on the heirs, devises, executors, administrators, successors, or assigns, but no change in the ownership of said land or of any right hereunder shall be binding on the lessee until after lessee has been furnished with the original or a certified copy thereof of any transfer by lessor or with a certified copy of the will of lessor together with a transcript of the probate thereof or, in the event lessor dies intended and his estate is being administered, with a transcript of the administration proceedings or, in the event of the death of lessor and no administration being had at the estate, with an instrument satisfactory to lessee executed by lessor's heirs authorizing payment or deposit or tender for deposit to their credit as hereinbefore provided, at least thirty days before said rentals and royalties are payable or due, and it is hereby agreed in the event this lease shall be assigned as to a part or as to parts of the above described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall make due payments of said rentals. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. If the leased premises are now or hereafter owned in severally or in separate tracts, the premises, nevertheless, may be developed and operated as an entirety, and the royalities shall be paid to each separate owner in the proportion that the acreage owned by him be

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof and may reimburse itself from any rental or royalties accruing hereunder.

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RIDER

This Rider applies to this Oil and Gas Lease and to the Oil and Gas Lease dated October 10, 2001, and recorded in book 199, page 869-870 from Karen Mentgen, Trustee of the Doris Kern Revocable Living Trust dated September 19, 1991, to John O. Farmer, Inc.

- 1. John O'Farmer Inc. is required to notify lessors prior to selling the lease to some other company. Failure to develop or produce the lease for a six month period of time shall constitute abandonment of the lease and lessee shall have a total of one year from date of last production to properly plug the existing oil wells and disposal wells on the property, remove all equipment, and restore the surface to its original condition.
- 2. The Oil and Gas Lease or Leases shall not be sold to any of the following companies, their affiliates, or to companies owned primarily by: Beren Corporation, Berexco Inc., Beredco, Inc., Robert M. Beren, Adam E. Beren, and Beresco Properties Inc.
- 3. In the event production has not occurred for a six month period of time and the lease is considered abandoned, the surface of the property shall be restored as near as possible to the original condition prior to execution of any Oil and Gas Leases. After removal of all equipment, all ground shall be leveled and any area that was previously grassland shall be replanted in the same grass consistent with the surrounding area.
- 4. John O'Farmer Inc. shall not be required to pay for disposal of any water produced on the SE/4 of 4-10-21. John O'Farmer Inc. shall not have the right to bring any off-lease water on the SE/4 of 4-10-21 for any purpose. This includes for disposal purposes or for purposes of an injection well without the written consent of landowner.
- 5. John O'Farmer Inc. is required to monitor its disposal well and saltwater disposal lines on a daily basis and shall pressure check all equipment for leaks at regular intervals. Environmental protection of the land is of utmost importance to lessors and they expect the lessee to be equally as concerned with protection of the surface and sub-surface from saltwater contamination.
- 6. John O'Farmer shall reconstruct the earthen berm dam at the edge of the crop ground directly West of the producing oil well where prior water damage has occurred. All dykes and dams shall be of sufficient height to prevent the overflow of any saltwater or other oil field fluids. The present cattle guard crossing onto the property shall be promptly repaired. After all repairs are made, the ground shall be re-seeded as promptly as possible so its stand of grass can be established before winter to prevent further soil erosion on the property. Further any open pits which remain on the premises at this time shall be properly back filled and closed, and all surface areas shall be reseeded to grass. John O'Farmer Inc. shall contact the present farm tenant, Glenn L. Lambert, regarding any surface damages which occurred as a result of drilling operations, and keep the farm tenant informed of all restoration work and expected completion date of the same.

- 8. Breach of any of the terms of this agreement shall constitute a breach of contract between Lessor and Lessee, giving Lessor the right to terminate both lease agreements.
- 9. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with the lease on the remaining portion of the Southeast Quarter (SE/4) of Section 4, Township 10, Range 21, Graham County, Kansas, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises. The entire acreage so pooled into a tract or unit shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if it were included in one lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)

Microfilmed 58
Direct 58
Indirect 60 Numerical ... 50 Checked ...



63U (Rev. 1993) OIL AND GAS LEASE

b)	Reorder No. 09-115	Ansas Blue Print Co. Inc
		316-264-9344 • P.O. Box 793 • Wichita, KS 67201-079

AGREEMENT,	Made and entered into the		October	<u>,</u> 2 <u>001</u>
by and between	Karen Mentgen	, Trustee of	the Doris Kern Revocable	Living Trust
	dated September	or 10 1001		
	dated Septembe	<u> </u>		
	· · · · · · · · · · · · · · · · · · ·			
whose mailing address i	. <u>2222 E. Wild</u>	lwood Circle,	Springfield, MO 65804	hereinafter called Lessor (whether one or more),
and	JUIII (7. Pali	HELP LIIC.	THE STATE OF THE S	
		· · · · · · · · · · · · · · · · · · ·		, hereinafter caller Lessee:
Lesson in consid	eration of One	and other	D-U (6. 1.	.00+
is here acknowledged an	ed of the royalties herein prov	ided and of the agreement	s of the lessee herein contained, hereby grants, le	, 00+) in hand paid, receipt of which eases and lets exclusively unto lessee for the purpose
or investigating, explori	ng by geophysical and other	means, prospecting drillir	ng, mining and operating for and producing oil,	liquid hydrocarbons, all gases, and their respective
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and inings thereon to pro products manufactured t	herefrom, and housing and of	, manuracture, process, sto therwise caring for its emn	re and transport said oil, liquid hydrocarbons, gast lovees, the following described land, together wit	th any reversionary rights and after-acquired interest,
therein eltrated in Coun	w of Grahan	n	sun of Kangag	described as follows to-wit:
mercin andared in expur	y or		State of Trailing	described as follows to-wit:
i.		The So	outheast Quarter (SE½)	
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000	pe one boutnour	Je guarter or	one southouse guarder of	- Sala Southous
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In Section4	•	•	21 West and containing	acres, more or less, and all
accretions thereto.	xownship	- Nange	and containing	acres, more or less, and all
Subject to the pr	ovisions herein contained, th	is lease shall remain in for	rce for a term of <u>five (5)</u> years from this	date (called "primary term"), and as long thereafter
as oil, liquid hydrocarbo	ns, gas or other respective co	nstituent products, or any	of them, is produced from said land or land with	which said land is pooled.
	of the premises the said less	•		
lst. To deliver from the leased premises	to the credit of lessor, free of	cost, in the pipe line to wi	hich lessee may connect wells on said land, the ec	qual one-eighth (%) part of all oil produced and saved
-				
at the market price at the	seer for gas of whateoever ha	ture or kind produced and	sold, or used off the premises, or used in the ma	anufacture of any products therefrom, one-eighth (1/k), lessee from such sales), for the gas sold, used off the
premises, or in the mani	ulacture of products therefron	n, said payments to be ma	ide monthly. Where gas from a well producing g	as only is not sold or used, lessee may pay or tender.
as royalty One Dollar ()	\$1.00) per year per net miner	al acre retained hereunde	r, and if such payment or tender is made it will	be considered that gas is being produced within the
meaning of the preceding				
This lease may	be maintained during the pr	imary term hereof withou	t further payment or drilling operations. If the l	essee shall commence to drill a well within the term
found in paying quantiti	es, this lease shall continue a	nd be in force with like ef	ich well to completion with reasonable diligence fect as if such well had been completed within the	and dispatch, and if oil or gas, or either of them, be
If said lessor ow	ons a less interest in the abo	ve described land than th	e entire and undivided fee simple estate therein.	, then the royalties herein provided for shall be paid
the said lessor only in th	ie proportion which lessor's ir	nterest bears to the whole a	and undivided fee.	
			ed on said land for lessee's operation thereon, exc	cept water from the wells of lessor.
	by lessor, lessee shall bury le	· -	=	
No well shall be	drilled nearer than 200 feet to	o the house or harn now or	n said premises without written consent of lessor.	
Lessee shall pay	for damages caused by lessee	e's operations xyggggying y	ropron said land.	
Lessee shall hav	e the right at any time to rem	iove all machinery and fix	tures placed on said premises, including the right	to draw and remove casing.
If the estate of	either party hereto is assign	ed, and the privilege of a	assigning in whole or in part is expressly allowed	ed, the covenants hereof shall extend to their heirs,
executors, administrator lessee has been furnishe	s, successors or assigns, but	i no change in the owners assignment or a true copy	ship of the land or assignment of rentals or roy thereof. In case lessee assigns this lease, in whol-	valties shall be binding on the lessee until after the e or in part, lessee shall be relieved of all obligations

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lesse or lesses in the Leasee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage needs in the particular articles are the particular articles are the production as the production are production as the production are payed in the particular articles are the payed of the payed placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

AUG 1 4 2002