670102 Rogers_INJ.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

Oil & Gas Conservation Division REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

2K 102142	
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2002
Oil Lease: No. of Wells 5	Lease Name: Rogers
Gas Lease: No. of Wells**	
** Side Two Must Be Completed.	Sec. 2 Twp. 32 R. 7 VE W
Saltwater Disposal Well - Docket No. V - 45 3 7	Legal Description of Lease: SW/4 & SE/4 NW/4 & Lots 1, and
Spot Location: 660' feet from N / S Line	S/2 NE/4 Section 2-T32S-R7E
1320' feet from E / W Line	
Enhanced Recovery Project Docket No.	County: Cowley
Entire Project: Yes No	
Number of Injection Wells 1 **	Production Zone(s): Layton
Field Name: School Creek North	Injection Zone(s): Stalvakez
Surface Pond Permit # Poo576	6 6 6 feet from N S Nine of Section
(API # If Drill Pit)	3960 feet from E NW Line of Section
Identify:	Storage Pit Drill Pit
Past Operator's License No. 33050	Contact Person:
Past Operator's Name & Address: Williams Production Mid-Continent Company	Phone: 918/573- 2000
One Williams Center, P. O. Box 3102, Tulsa, OK 74101-3102	Date: 9-20-02
Title: Neal A. Buck, Vice President	Signature: Weal A Buch
Sept	OI- Williams bought out Mannix
New Operator's License No. 33112	Contact Person: B. Keaton Cudd, III
New Operator's Name & Address: Cudd Operating Corp.	Phone: (405) 841-1144
6305 Waterford Boulevard, Suite #130	Oil / Gas Purchaser:
Oklahoma City, OK 73118	9/1- /03-
	Date: 1/ Bo Control of
Title: President	Signature: Lala (udd ut
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been
	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	· · · · · · · · · · · · · · · · · · ·
Linda Operating Corp. is acknowledged as the	<u>Cada Operating Co</u> is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond
Docket # $\frac{D-94539}{D-94539}$. Recommended action: $\frac{54bmj}{2}$	permitted by # $P\infty576$
UBC: from 98 to 2000	
Date: 5-(5-63 By De Authorized Signature	Date: 2/12/02 Somethe L Kains Authorized Signature

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

12/02 MAY 1-6 2003 12/02

CC: Kathoth

Must Be Filed For All Wells

SEP 27 200%

KCC WICHITA

* Lease Name	Rogers		Location:	Sec 2 325	ϵ
Well No.	API No. (YR DRLD/PRE 67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#2	15-635-19089 15-035-0 2137	990 Circle	990 Circle	Oil	Prod
#3	15-03 5 5 3990	1650 FSLYFNL	\sim	Oil	Prod
#4	1954	2310 FSLIFNL	990 FEL(FWL)	Inj	Prod
#5	15-03595 (9091)	330 FSDFNL	000	Oil	Prod
#6	15-03955 19092	2310 (FS) FNL	220	Oil	Prod
#7	15-035-195519093	290 FSDENL	330	Oil	Prod
#8 🗸	1955	660 FSDFNL	1320 FEL(FWL)	swd 🗸	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
·					
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.