Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
\checkmark Oil Lease: No. of Oil Wells 2 ** 7 of all \checkmark Gas Lease: No. of Gas Wells 2 ** \checkmark	Effective Date of Transfer: JULY 1, 2004
✓ Gas Lease: No. of Gas Wells 2 **/ 2 Well \$	KS Dept of Revenue Lease No.: 15240, 2286
Gas Gathering System:	Lease Name: BOSSI BROTHERS (CP-=KS-0168)
Saltwater Disposal Well - Permit No.:	NW Sec. 16 Twp. 35 S R. 4 VE W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: COWLEY
Number of Injection Wells**	Production Zone(s): MISSISSIPPI KCC MISSISSIPPI
Field Name: COPELAND	"VICHIZ
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 4365	Contact Person: ROBERT J. ANSTINE
Past Operator's Name & Address: ANSTINE-MUSGROVE OIL CO	Phone: 620-442-2615
P O BOX 391, PONCA CITY, OK 74602-0391	11-15-04
	Signature: Palest Printers
Title: MANAGING PARTNER	Signature: All Sullis
New Operator's License No. 33405	Contact Person: ROBERT J. ANSTINE
New Operator's Name & Address: ANSTINE & MUSGROVE, INC	Phone: 620-442-2615
P O BOX 391	Oil / Gas Purchaser: SEMCRUDE
PONCA CITY, OK 74602-0391	Date: 11-17-04
	1. A I A Cutte
Title: SECRETARY	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
	PRODUCTION DEC 2 0 2004 UIC (2/20/04
Mail to: Past Operator New Operator	District



Side Two

Must Be Filed For All Wells

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)				Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-035-22-799-0000	1650	Circle FSLIFNL)	1650	Circle_ FEL(FWL)	O&G	PROD
2	15-035-23-348-000	660		1980	_ FEL(FWL)	O & G	PROD
3	15-035-23-433	660		660	_ FEL(FWL)	PLUGGED	
			_FSL/FNL		_ FEL/FWL		
		290 5050 7070	_ FSL/FNL .		_ FEL/FWL		
		_FSL/FNL		_ FEL/FWL			
			_FSL/FNL		_ FEL/FWL		
			_FSL/FNL	-	_ FEL/FWL	8 <u></u>	
	ing on the same	_ FSL/FNL		_ FEL/FWL			
			_ FSL/FNL		_ FEL/FWL		
	100 SEPT		_ FSL/FNL		_ FEL/FWL		- Adja
			_ FSL/FNL		_ FEL/FWL		And the second s
			_ FSL/FNL		_ FEL/FWL		
-			_ FSL/FNL		_ FEL/FWL		
			_ FSL/FNL		_ FEL/FWL	**************************************	_
			FSL/FNL		FEL/FWL		_
			FSL/FNL		FEL/FWL		
F ₈	- 10 m		FSL/FNL		FEL/FWL		_
			FSL/FNL		FEL/FWL	• 1	
	_		FSL/FNL		FEL/FWL		
	_		FSL/FNL		FEL/FWL		_
	_		FSL/FNL		FEL/FWI	L =	_
		en <u>iele</u>	FSL/FNL		FEL/FWI	L ²	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.