070104_Charlene.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	AD 01 016 1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07-01-04		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 22 4 4 12 Lease Name: Charlene C _ N/2 _ SW _ Sec. 18 Twp. 20S R. 9 EVW Legal Description of Lease: N/2SW/4 Section 18-20S-9E		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: 1980 feet from ☐ N / ✓ S Line			
1320 feet from E / 🗸 W Line			
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Rice		
Number of Injection Wells**	Production Zone(s): Winfield		
Field Name: Chase-Silica			
** Side Two Must Be Completed.	Injection Zone(s):		
Confere Dit Downit No :	feet from N / S Line of Section		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section 430		
Camina	Haul-Off Workover Drilling		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 04782	Contact Person: Godfrey Holasek		
Past Operator's Name & Address: Medicine Bow Operating Company	Phone: 405.329.2899		
1225 17th Street, Suite 1900, Denver, Colorado 80202	Date: 8/48/2004		
	Co CELLA		
Title: Joseph F. Brooker, Vice President	Signature:		
	CC 1004		
New Operator's License No. 33460	Contact Person: Bret Brickman		
New Operator's Name & Address: Midnight Hour LLC	Phone: 580-227-2404		
Route 1, Box 44B, Cleo Springs, Oklahoma 73729	Oil / Gas Purchaser: Midcoast Holdings No. One LLC		
^	Date:		
	Tout Xule		
Title:	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
Corporation Commission records only and does not convey any emission	, , , , , , , , , , , , , , , , , , ,		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date	Date:		
Date:Authorized Signature	Authorized Signature		
DISTRICT EPR 9 23 04	PRODUCTION SEP 2 4 2004 UIC 9/24/04		
Mail to: Past Operator New Operator	District		



Side Two

Must Be Filed For All Wells

KDOR Lease	No.:				
Lease Name:	Charlene		* Location: C	N/2SW/4 Section 18-2	20S-9W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-18	15-159-22395	1980 Circle	1320 Circle) Gas	Prod
		FSL/FNL	FEL/FWL		
	*	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	232	
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
	259				
	- and the state of		FEL/FWL		
		FSL/FNL	FEL/FWL		
	S	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		2500
	4	FSL/FNL	FEL/FWL	·	
	Experience of the contract of	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL	-	
			FEL/FWL		
			FEL/FWL		
		FSLIFNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.