KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: JULY 1, 2004		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 132190 102099		
Gas Gathering System:	Lease Name: FILDES		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	SE - SE - NW - Sec. 5 Twp. 35S R. 3 FE W		
feet from E / W Line	Legal Description of Lease: SE/4 SE/4 NW/4 5-33S-3E		
Enhanced Recovery Project Permit No.:	E/2 NW/4 SED 5-35S-3E		
Entire Project: Yes No	County: COWLEY		
Number of Injection Wells**	Production Zone(s): SIMPSON & MISSISSIPPI		
Field Name: S GIBSON			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
	feet from E / W Line of Section OCC		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 4365	Contact Person: GARY W ANSTINE		
Past Operator's Name & Address: ANSTINE-MUSGROVE OIL CO	Phone: (620) 442-2615		
P O BOX 391, PONCA CITY, OK 74602-0391	Date: 2/10/05		
DARTHER			
Title: PARTNER	Signature:		
00.105	Contact Person: GARY W ANSTINE RECEIVED		
New Operator's License No. 33405	Contact Person: GARY W ANSTINE RECEIVED		
New Operator's Name & Address: ANSTINE & MUSGROVE INC	Phone: (620) 442-2615 FEB 18 2005		
P O BOX 391	CEMODUDE		
PONCA CITY, OK 74602-0391	Oil / Gas Purchaser: SEMICRODE KCC WICHITA		
Title: VICE PRESIDENT			
Title: VIOL 1 REGIDENT	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICTEPR_2\18\05	PRODUCTION FEB 2 1 2005 UIC 2/21/05		
Mail to: Past Operator New Operator	District		



Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 132190				
* Lease Name			Location: S	E SE NW 5-35S-3E &	E/2 NW/4 5-35S-3E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-035-30141 NA	2970 Circle	2970 FED FWL	OIL	PROD
T	· ·	FSL/FNL	FEL/FWL	- 70	
		FSL/FNL	FEL/FWL	***	H-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
····		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
=		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.