070104- Haxton. pdf

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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## KCC WICHITA REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil WellsAUG 1 0 2004	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: / 26/3/)
Gas Gathering System: KCC WICHI	The Name of Hanton
Saltwater Disposal Well - Permit No.:	Name 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Spot Location: feet from N / S Line	Sec Twp R. T. E W
feet from E / W Line	Legal Description of Lease 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Enhanced Recovery Project Permit No.:	SE/433-18-9W
Entire Project: Yes No	County: RICE
Number of Injection Wells++	1 4 2 /2
Field Name: CF.qSP	Mone
** Side Two Must Be Completed.	Injection Zone(s): //U/) C
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 3968/	Contact Person: GERAGE Sq/ing
Past Operator's Name & Address: 5 makey 116 May 1805.	Phone: 620-938-9470 636-894-69/2
212 E. Sunda-land chase Ky 620	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Date: Salar
Title: O LEV M CL	Signature:
	1 //
New Operator's License No. 30886	Contact Person: John Thomas
New Operator's Name & Address Line O	Phone 626 - 938-24/1 -cell 626-793-260
265 Aug. K.	Oil / Gas Purchaser: NCKA
<u>~</u>	C ( - 64)
Chase Ks. 67524	Date:
Title: CW4Cx	Signature: Jahn Thomas
Acknowledgment of Transfer: The above request for transfer of injection	
	oration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
	111 0 7 2005
DISTRICT EPR 15 Mail to: Past Operator New Operator	PRODUCTION JUL 0 1 2003 UIC 1/6/05
The second secon	

## Must Be Filed For All Wells

		must be i neu i			
	• No.:			NW/4	10-Q1/
* Lease Name	1 taxton	,	* Location:	ETT 33	3-13 9 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#/	15-159-06428	600 FSI FNI BO	Circle C FEL FWL	011	producing
	450.4 (450	1320 (FSI)/FNL66	PELIFWI -	SW/4 Footages	
		2970 (FSL)FNL 29	FEL/FWL		
		FSL/FNL	FEL/FWL		
	And the second s	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		Activities and activities
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		FSL/FNL	FEL/FWL	(	OCT 14 2004 CC WICHITA
		FSL/FNL	FEL/FWL	KC	C WICHITA
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .	RE	CEIVED
		FSL/FNL	FEL/FWL	AU	G 1 0 2004
		FSL/FNL	FEL/FWL	KCC	WICHITA
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.