070104\_ Lemon.pdf

RECEIVED KANSAS CORPORATION COMMISSION

SEP 0 7 2004

## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR WICHITA, KS TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/04		
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.205531		
Gas Gathering System:	Lease Name: Lemon		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	CNW _ NW Sec. 25Twp28S _ R. 34E/_W		
feet from E / W Line	Legal Description of Lease: C NW NW Sec. 25-28S-34W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Haskell		
Number of Injection Wells**	Production Zone(s): Chester		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet fromE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 32800	Contact Person: Lee Boothby		
Past Operator's Name & Address: Newfield Exploration Mid-Continent	Phone: 918-582-2690		
Inc., 110 W. 7th St., Suite 1300, Tulsa, OK 74119	Date: 9/1/04		
Dragidant			
Title: President	Signature: A State of the State		
20001	Parkers Pale		
New Operator's License No. 32334	Contact Person: Barbara Bale		
New Operator's Name & Address: Chesapeake Operating, Inc.,	Phone: 405-848-8000		
P.O. Box 18496, Oklahoma City, OK 73118	Oil / Gas Purchaser:		
	Date: 9-1-04		
Control Wine Provident			
Title: Senior vice President	Signature: Douglas Jacobson		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
•			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Data	Dato:		
Date:	Date:		
DISTRICT EPR 9 10 DY	PRODUCTION SEP 1 4 2004 UIC 9/13/04		
Mail to: Past Operator New Operator	District		



SCANNED

## Must Be Filed For All Wells

* Lease Name	: Lemon		* Location: C	NW NW Sec. 25-28	S-34W, Haskell Co.
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-25	150812005400	4620 FSL)FNL	4620 (FEL) FWL	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- 10 m	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	_	
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.