KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2005			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 200101 Lease Name: Barney Akers #1-18			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Sec. 18 Twp. 26 R. 39 EVW			
feet from E / W Line	Legal Description of Lease: N2 and SW4 of Sec 18-T26S-R39W			
Enhanced Recovery Project Permit No.:	and SE/4 and E48A NE/4 of Sec 13-T26S-R39W			
Entire Project: Yes No	County: Hamilton			
Number of Injection Wells**	Production Zone(s): Herrington & Krider			
Field Name: Hugoton Gas Area				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33145 epp. ///30/05	Contact Person: Keith R. Powell			
Past Operator's Name & Address: Powell Petroleum Resources, L.L.C.	Phone: (832) 722-8753			
P.O. Box 1985 Cypress, TX 77410-1985	RFCr.,			
	Date: July 5, 2005			
Title: President	Signature: Technical MAR 13 2006			
	Contact Person: Don C. Pfiester			
New Operator's License No. 33646 ✓	Contact Person: Don C. Pfiester			
New Operator's Name & Address: EnergyPro, Inc.	Phone: (512) 869-7971			
500 S. Hangar Dr. Georgetown, TX 78628	Oil / Gas Purchaser: Regency Gas Services			
	7/10/06			
Doubles	Date:			
Title: President	Signature: / WYCC / YUWCS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by				
, , , , , , , , , , , , , , , , , , , ,	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Data	Butter			
Date: Authorized Signature	Date:			
	PRODUCTION MAY 2.5, 2006 UIC 5-25-06			
Mail to: Past Operator New Operator	District			



Side Two

Must Be Filed For All Wells

KDOR Lease	, IIV.,	to die control to the				
	Barney Akers #1-18		* Locati	on: <u>C-1</u>	NE Sec. 18, T 26 S,	R 39 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		•	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1		1320 Circle	1320 EL	<i>le</i> FWL	Sas	PROD
		FSL/FNL	FEL	/FWL -		
n		FSL/FNL	FEL	/FWL .		
		FSL/FNL	FEL	/FWL .		
		FSL/FNL	FEL	/FWL .		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	./FWL		-
		FSL/FNL	FEL	./FWL		
		FSL/FNL	FEL	./FWL		
			FEL	_/FWL		
			FEL	_/FWL		
		FSL/FNL		_/FWL		
	\$					
* ****						
		-0.5				
		FSL/FNL		L/FVVL		

A separate sheet may be attached if necessary

The second second

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.