KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2005		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 200857		
Gas Gathering System:	Lease Name: Circle Eight #1-18		
Saltwater Disposal Well - Permit No.:	Sec. <u>18</u> Twp. <u>28</u> R. <u>40</u> E V W		
Spot Location: feet from N / S Line	Legal Description of Lease: All of Sec 18-T28S-R40W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stanton		
Number of Injection Wells**	Production Zone(s): Herrington, Krider & Winfield		
Field Name: Hugoton Gas Area	Injection Zone(s):		
** Side Two Must Be Completed.	Injection Zono(o).		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33145 4 11/30/05	Contact Person: Keith R. Powell		
Past Operator's Name & Address: Powell Petroleum Resources, L.L.C.	Phone: (832) 722-8753		
P.O. Box 1985 Cypress, TX 77410-1985	Date: July 5, 2005		
Р.О. вых 1900 — Сургаза, 1X 77410 1000			
Title: President	Signature: Signature: RECEIVED		
221111	MAR 1 2 200		
New Operator's License No. 33646	Contact Person: Don C. Pflester		
New Operator's Name & Address: EnergyPro, Inc.	Contact Person: Don C. Pflester Phone: (512) 869-7971 KCC WICHITA		
500 S. Hangar Dr. Georgetown, TX 78628	Oil / Gas Purchaser: Regency Gas Services		
	Date: 140/05 \/		
Dunaidant	Man A History		
Title: President	Signature: / W/ O / / / / / / / / / / / / / / / /		
Asknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh			
Corporation Commission records only and door not control any control			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	PRODUCTION MAY 2 5 2006 UIC 5-25-06		
DISTRICT EPR 5/24/06	PRODUCTION PIAT 2 5 2000 UIC UIC		
Mail to: Past Operator New Operator	DIQUIOL		



Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 200857				
* Lease Name	: Circle Eight #1-18		* Location: C	-N2 Sec. 18, T 28 S	, R 40 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-187-203450000	1320 Circle	2640 FXUFW	Gas	PROD
	-	FSL/FNL	FEL/FWL		
	14	FSL/FNL	FEL/FWL	AAG	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
7711/-		FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	400,000				
		FSL/FNL	FEL/FWL		
10/200					
<i>10.</i> • •					

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.